Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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i 7.		
ρ .	LEASE DESIGNATION AND SI	CRIAL NO

						P. LEASE DESIGNATION)N AND SERIAL NO	
	BUREAU OF	LAND MANAG	EMENT 30-0	39-25	221	SF - 07890	08	
APPLICATION	N FOR PERMIT 1	O DRILL, D	EEPEN, OR I	PLUG BA	CK	6. IF INDIAN, ALLOT	PER OR TRIBE NAME	č
la. TYPE OF WORK		•	· · · · · · · · · · · · · · · · · · ·	****		N/A		
		DEEPEN	PL	.UG BACK		7. UNIT AGREEMENT		
b. Type of well	AS 🗂		SINGLE [WIII MIDI M		LINDRITH	-	
WELL A W	ELL OTHER		ZONE	MULTIPLE ZONE		8. FARM OR LEASE !		_
	15144	M = 1 + 1 + 1	-		89	S7 LINDRITH	3 D AKOTA /C	4
MOBIL OIL CO	1	MOD: 1 Yr	oducing	1X + NM	INC	9. WELL NO.		_
3. ADDRESS OF OPERATOR	% Mobil Explora	tion & Prod				92		
	Midland, TX 79		(915) 688-25			10. FIELD AND POOL		
At surtace	eport location clearly and	in accordance with	any State requirem	ents.*۱	9189	W. Lindrith	Gall. Dak.	,
1929' FS	SL, 1925' FEL					11. SEC., T., R., M., O	R BLK.	
At proposed prod. zon	ie					J		
Same				· · · · · · · · · · · · · · · · · · ·	!	SEC. 7, T24N	, R2W	
	AND DIRECTION FROM NEAR		office*		İ	12. COUNTY OR PARIS	SH 13. STATE	
<u>5 Miles NW f</u>	from Lindrith, N					<u>Rio Arriba</u>	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	ţ*		16. NO. OF ACRES IN	1	7. NO. O TO TE	F ACRES ASSIGNED HIS WELL		
	g. unit line, if any) 3300	' FNW Corner	2316.51 237	70.420	160			
 DISTANCE FROM PROP TO NEAREST WELL, D 			19. PROPOSED DEPTH	2	0. ROTAR	RY OR CABLE TOOLS		_
OR APPLIED FOR, ON TH	is LEASE, FT. approx. 2	210' to #79 📗	-8900 795	0	Rota	arv		
21. ELEVATIONS (Show who			7 7			22. APPROX. DATE		•
- Annana	on is subject to techni					Oct. 1, 1992		
io.	at review pursuant to as CFF		G AND CEMENTING	PROGRAM S	milleren UBJEOT	i Grand Hama kun 10 (OMPURGER)	opport Diake Great to oppose	_
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING	DEPTH '	GENER	QUANTITE OF CEM	ENT	
12 1/4	9 5/8	36#	450		665	cu. feet	-	
8 3/4	5 1/2	17#	7950		3904	cu. feet		
	l I		F					
SEE ATTACHED 8	BPOINT WELL CONT	ROL PLAN FO	R ADDITIONAL	DRILLING	INFO	ORMATION.		

CEIVED RLM ED	1 FM 3: 45	W.W. STELLINE
ini C		2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -

RECEIVE D

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre $\overline{24}$

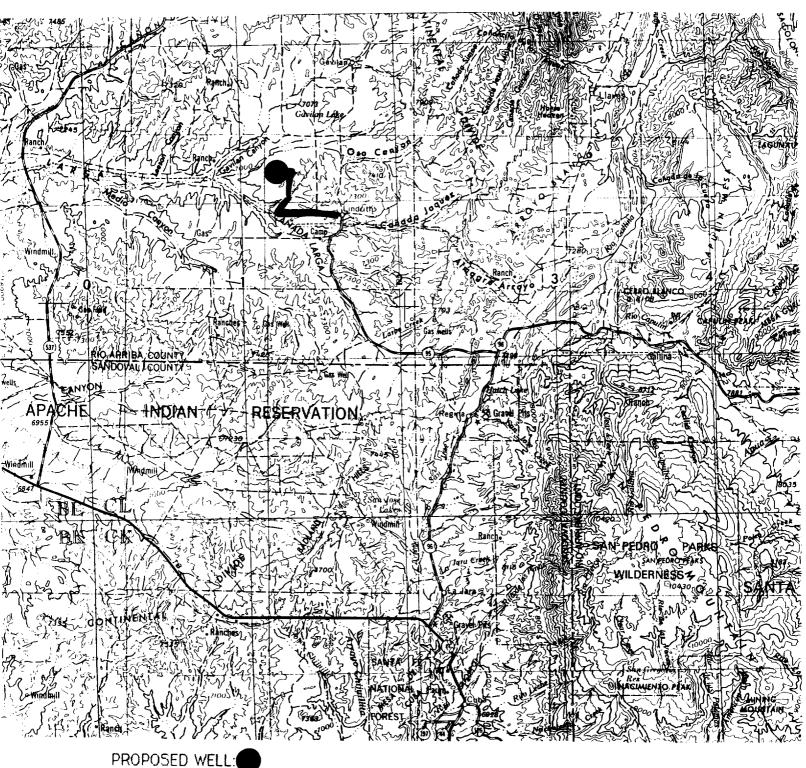
venter program, it any.	Engineer Technici	от 0 2Д G2
SIGNED Shuley Jodd	Engineer Technici	an DATE 8-27-92
(This space for Federal or State office use)		
		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		5\$P 1_0 1992
All Comments	NMOCD	on telle
(5)	*See Instructions On Reverse Side	AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. ¥•II No. 25-92 TY TAME TO STATE roducin MOBIL EXPLORATION LINDRITH Township 24 NORTH County RIO ARRIBA 2 WEST ictual Fastage Location of Wells 1925 1929 SOUTH feet from the line and icel from the iround Level Clev. Pool W. LINDRITH GALL. DAK. DAROTA 7176,56 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information combest of my knowledge and belief. SEP1 1 1992 3 OIL CON'IDIA SHIRLEY TODD Position DIST. 3 TECHNICIAN rexas & New Mexico, Inc. MOBIL PRODUCING Date 8-27-92 SECTION 7 I hereby certify that the well location MEDIJE 1925' LINDRITH my supervision, and that the same is and carried to the best of mi N a.

Mobil Producing Texas & New Mexico, Inc. Lindrith B-92 1929' FSL & 1925' FEL Sec. 7, T. 24 N., R. 2 W. Rio Arriba County, NM



ACCESS ROUTE:

