

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 855' FNL & 790' FWL, UNIT LETTER D, NW/NW
At top prod. interval reported below SAME
At total depth _____

API #

API# 30-039-25249

14. PERMIT NO.

N/A

DATE ISSUED

12-19-92

12. COUNTY OR
PARISH
RIO ARriba

13. STATE

NM

15. DATE SPUDDED

12-26-92

16. DATE T.D. REACHED

01-08-93

17. DATE COMPL. (Ready to prod.)

04-08-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-7382', KB-7394

19. ELEV. CASINGHEAD -

7382'

20. TOTAL DEPTH, MD & TVD

8350'

21. PLUG BACK T.D., MD & TVD

8343'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-8350

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

GALLUP: 7112-7436, DAKOTA: 8008-8190

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DISFL-DSN-SDL-ML-CAL, GR-FWS-CAL, GR-CAST

27. WAS WELL CORED

YES SIDEWALL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	463'	12 1/4	400 SX - CIRC. 122 SX	
5 1/2	17#	8350'	7 7/8	1250 SX - TOP OF CMT @ 400'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8212'	

31. PERFORATION RECORD (Interval, size, and number)

7112' - 7436' 1 JSPF: 123 HOLES

8008' - 8190' 2 JSPF: 112 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7112'-7436'	ACID - 6150 GAL 7 1/2% HCL
	FRAC-172000XLG w/436000# 20/40
8008'-8190'	ACID - 2800 GAL 7 1/2% HCL
	FRAC-100000gXLG w/244000# 20/40

33.* PRODUCTION

DATE OF FIRST PRODUCTION

01-28-93

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)

PUMPING - 2 1/2 x 1 1/2

WELL STATUS (Producing or shut-in)

SHUT-IN

DATE OF TEST

04-14-93

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL - BBL.

160

GAS - MCF.

208

WATER - BBL.

42

GAS-OIL RATIO

1300

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

43.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

TEST WITNESSED BY

DARREN SEGREST

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C.P. Basham/cwh

TITLE

DRILLING OPERATIONS MANAGER

DATE

04-16-93

*(See Instructions and Spaces for Additional Data on Reverse Side) ACCEPTED FOR RECORD



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
GALLUP DAKOTA	7112'	7916'	SANDSTONE - OIL	OJO ALAMO	3398	
	8008'	8224'	SANDSTONE - OIL	FRUITLAND	3620	
				PICTURED CLIFFS	3780'	
				LEWIS	3844'	
				CHACRA	4678'	
				MENEFEE	5446'	
				POINT LOOKOUT	5950'	
				MANCOS	6091'	
				GALLUP	6915'	
				GREENHORN	7916'	
				GRANEROS	7974'	
				DAKOTA	7985'	
				MORRISON	8224'	

38. GEOLOGIC MARKERS