

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25256

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

AMERADA HESS CORPORATION, ATTN: KEN WHITE (713) 752-5445

3. ADDRESS OF OPERATOR

1201 LOUISIANA, STE 700, HOUSTON, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface
1680' FNL & 1850' FEL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 MILES NORTH OF COUNSELORS

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1680'

18. DISTANCE FROM PROPOSED LOCAT'ON*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NONE

16. NO. OF ACRES IN LEASE

2560

19. PROPOSED DEPTH

7300'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6611'
This work is subject to technical and
propositional review pursuant to 43 CFR 3169.3
and appeal pursuant to 43 CFR 3169.4.

22. APPROX. DATE WORK WILL START*

1-15-93

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	11 3/4"	42#	400'	200 SX 2% CACL.
11"	8 5/8"	36#	4100'	800 SX LITE, 275 SX 2% CACL.
7 7/8"	5 1/2"	17#	7300'	600 SX PREMIUM.

8-POINT DRILLING PLAN ATTACHED REFLECTING PROPOSED CASING & CEMENTING PROGRAM TO BE USED.

ATTACHED EXHIBITS:

- A. LOCATION AND ELEVATION PLAT
- B. ACCESS ROAD TOPO MAP
- C. 8 POINT DRILLING PROGRAM
- D. 13 POINT SURFACE USE PLAN
- E. PLAT OF EXISTING WELLS
- F. RIG LAYOUT - CUT & FILL
- G. BOP, CHOKE MANIFOLD & CLOSING UNIT
- H. PRODUCTION FACILITY SCHEMATIC

Approval of this action does
not warrant that the applicant
holds local or equitable rights
or title to the land.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED KEN WHITE

TITLE SUPVSR. DRLG. SVS.

DATE 12-16-92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form C-102
Revised 1-1-89

92 DEC 13 PM 1:38

019 JAN. 13 1993 N.M.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

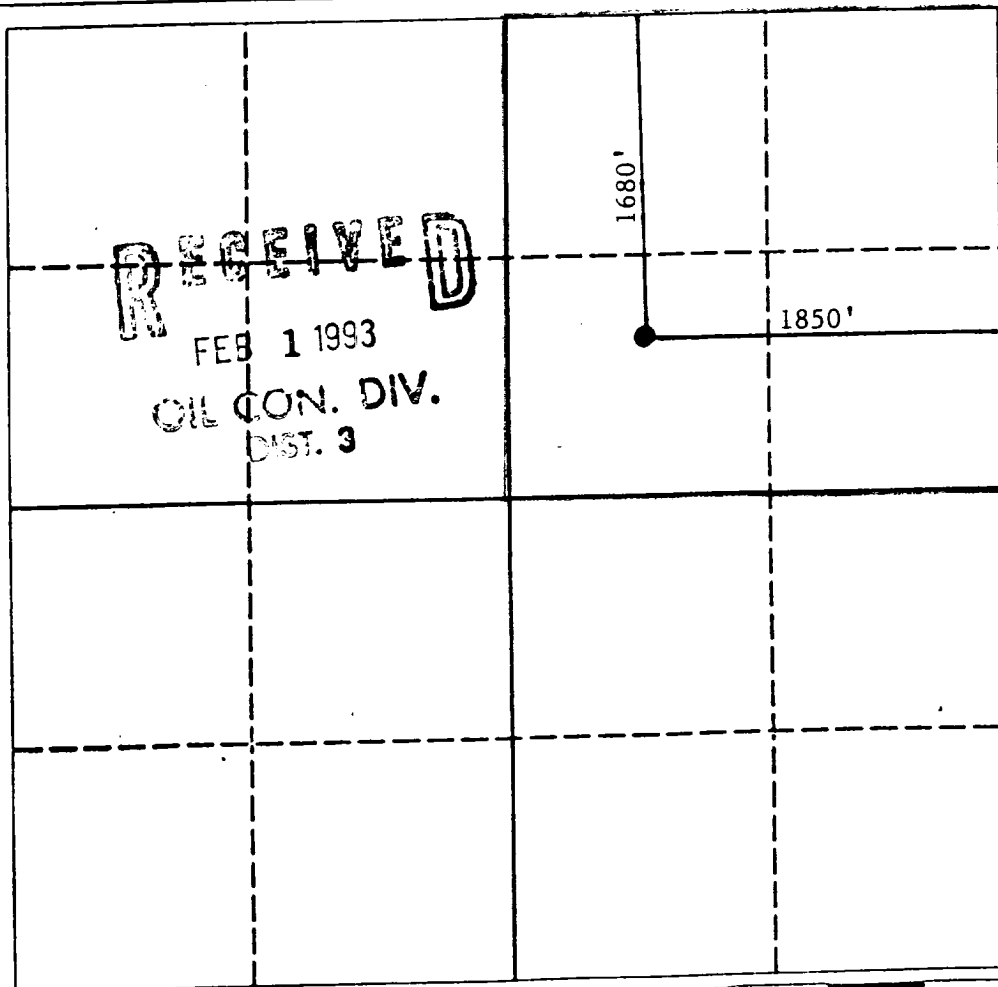
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMERADA HESS			Lease JICARILLA APACHE F		Well No. 16
Unit Letter G	Section 17	Township 25 N	Range 5W NMPM		County RIO ARRIBA
Actual Footage Location of Well: 1680 feet from the NORTH line and 1850 feet from the EAST line					
Ground level Elev. 6611	Producing Formation DAKOTA SAND		Pool DAKOTA West Linderoth	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☒ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

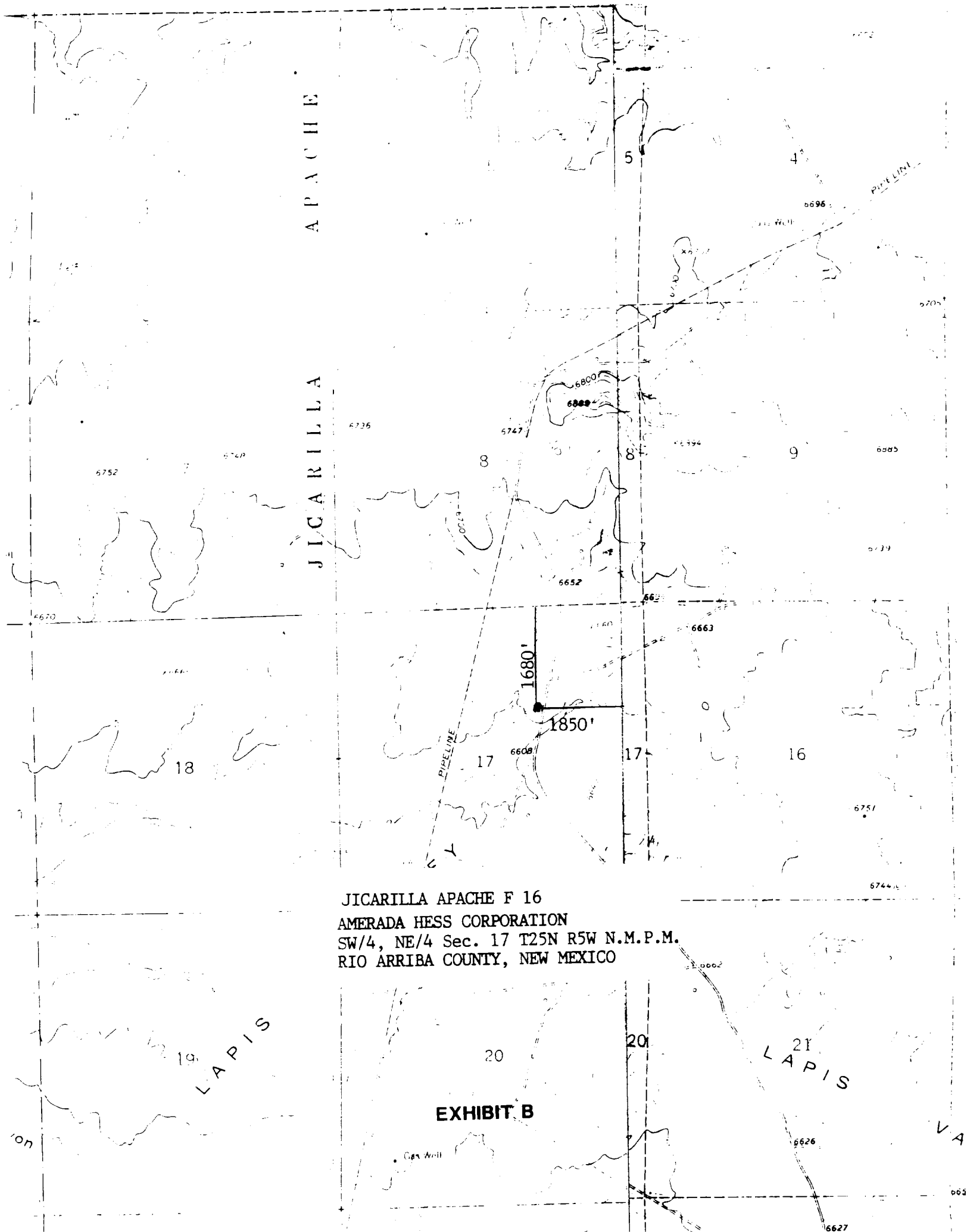
Signature
Ken White
Printed Name
KEN WHITE
Position
SUPVSR DRLG ADM SVS
Company
AMERADA HESS CORPORATION
Date
12-16-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 10, 1992
Signature of Professional Surveyor
B. J. White
Certificate No.
9672

EXHIBIT A



JICARILLA APACHE F 16
AMERADA HESS CORPORATION
SW/4, NE/4 Sec. 17 T25N R5W N.M.P.M.
RIO ARriba COUNTY, NEW MEXICO

EXHIBIT B

