

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address and Telephone No.
Drawer D, Monument, New Mexico 88265 505 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970' FNL & 800' FEL, Sec. 17, T24N, R5W

5. Lease Designation and Serial No.
JIC 149

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Apache "F" #16

9. API Well No.
30-039-25256

10. Field and Pool, or Exploratory Area
W. Lindrith Gallup Dakota

11. County or Parish, State
Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 1 thru July 24, 1995
MIRU Big A Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP set at 7260'. Flow tested well. Latched onto RBP & re-set at 7200' flow testing well. TIH w/retrieving tool, latched onto RBP & TOH. Schlumberger TIH w/5-1/2" CIBP & set at 7235'. TIH w/5-1/2" x 2-3/8" Md. R pkr. on 2-3/8" tbg. & set pkr. at 7093'. Removed BOP, installed wellhead & resumed flowing to sales. Ran BHP Bombs on 6-25 & 7-24-95. Flowing to sales.

Test of 8-6-95: Flowed 0 b.o., 2 b.w., & 223 MCFGPD in 24 hours.

RECEIVED
SEP 20 1995

OIL CON. DIV.
DIST 3

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Admin. Svc. Coord.

Date 8-30-95

(This space for Federal or State office use)

Approved by *[Signature]*
Conditions of approval, if any:

[Signature]
Title

Chief, Lands and Mineral Resources

Date SEP 19 1995