

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078885																			
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OFF-RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
3. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Canyon Largo Unit																			
4. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Canyon Largo Unit #388																			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2040'FSL, 1625'FWL. At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25277																			
10. FIELD AND POOL, OR WILDCAT Otero Chacra/Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY 10A AREA																			
12. PERMIT NO. DATE ISSUED		13. COUNTY OR PARISH Rio Arriba New Mexico																			
14. DATE SPUDDED 8-27-93		15. DATE T.D. REACHED 9-14-93																			
16. DATE COMPL. (Ready to prod.) 7-30-98		17. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6741 GR																			
18. TOTAL DEPTH, MD & TVD TMD: 5404, TVD 5100		19. PLUG BACK T.D., MD & TVD CIBP @ 5202 w/cmt																			
20. IF MULTIPLE COMPL., HOW MANY*		21. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
22. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3729-3842 Chacra		23. WAS DIRECTIONAL SURVEY MADE No																			
24. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL-CCL-GR		25. WAS WELL CORED No																			
26. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>36#</td><td>226</td><td>12 1/4</td><td>236 cu.ft.</td><td></td></tr><tr><td>7</td><td>23#</td><td>5335</td><td>7 7/8</td><td>1753 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	36#	226	12 1/4	236 cu.ft.		7	23#	5335	7 7/8	1753 cu.ft.	
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29. PERFORATION RECORD (Interval, size and number) 3729, 3731, 3734, 3735, 3736, 3739, 3746, 3839, 3840, 3842																					
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
33. TEST WITNESSED BY																					
34. LIST OF ATTACHMENTS None																					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED Nancy Altman TITLE Regulatory Administrator

DATE 8/6/98 FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFF

37. SUMMARY OF POROUS ZONES: (Show all important names of porosity and content of cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2158'	2390'	White, cr-gr ss.	Ojo Alamo	2158'	
Kirtland	2390'	2615'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2390'	
Fruitland	2615'	2855'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2615'	
Pictured Cliffs	2855'	2900'	Br-gry, fine grn, tight ss.	Pic. Cliffs	2855'	
				Mesa Verde	4515'	
				Menefee	4530'	
				Pt. Lookout	5073'	
Mesa Verde	4515'	4530'	Med-dark gry, fine gr ss, carb sh & coal			
Menefee	4530'	5073'	Med-dark gry, fine gr ss, carb sh & coal			
Point Lookout	5073'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			