

5. LEASE DESIGNATION AND SERIAL NO.

SF 079601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME
LYDIA RENTZ

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

9. WELL NO.
11

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

840' FSL & 1820' FEL, UNIT LETTER O, SW/SE

10. FIELD AND POOL, OR WILDCAT
*

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SEC.19, T-25-N, R-3-W

14. PERMIT NO.
API# 30 039 25303

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-7254', KB-7268'

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUD & SURFACE CASING

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

1. ARAPAHOE RIG #4 SPUD 12 1/4 HOLE @ 7:00 PM 09-30-93. DRILLED TO 450'. TD @ 3:00 AM 10-01-93.
2. RAN 8 JTS OF 8 5/8, 24#, J-55 AND 3 JTS OF WC-50, STC CASING SET @ 450'. CENTRALIZED THE BOTTOM 3 JTS AND EVERY 4th THEREAFTER.
3. DOWELL CEMENTED WITH 350 SACKS CLASS G w/ 2% CACL2 @ 15.8ppg. PLUG DOWN @ 7:15 AM 10-01-93. CIRCULATED 194 SACKS.
4. NU BOP & TESTED TO 1500#.
5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 7:30 PM TO 8:00 PM 10-01-93.
6. WOC TIME 12 1/4 HOURS FROM 7:15 AM TO 7:30 PM 10-01-93.
7. DRILLING 7 7/8 HOLE.

RECEIVED
OCT 18 1993
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Basham / cwh

TITLE DRILLING OPERATIONS MANAGER

DATE 10-04-93

(This space for Federal or State office use)

APPROVED BY SHIRLEY MONDY

TITLE Acting

AREA MANAGER
RIO PUERCO RESOURCE AREA

DATE OCT 15 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side