

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME
LYDIA RENTZ

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

9. WELL NO.
11

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
840' FSL & 1820' FEL, UNIT LETTER O, SW/SE

10. FIELD AND POOL, OR WILDCAT
*

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA
SEC.19, T-25-N, R-3-W

14. PERMIT NO.
API# 30 039 25303

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-7254', KB-7268'

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) PRODUCTION CASING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

1. DRILLED 7 7/8 HOLE TO 8200'. TD @ 12:45 PM 10-14-93.
2. HLS RAN GR-SP-DIFL FROM 8200' TO 450'. RAN GR-DSN 8200' - SURF., RAN SDL-ML 8200'- 3400'. SCHLUMBERGER RAN CAST FROM 8140' TO 6620'.
3. RAN 50 JTS OF 5 1/2, 17#, WC-70 AND 140 JTS OF WC-50, LTC CASING SET @ 8200'. RAN 42 CENTRALIZERS AND 6 FIN CENTRALIZERS. DV TOOL @ 6150' AND 3959'.
4. DOWELL CEMENTED: 1ST STAGE - 620 SACKS 50/50 POZ G w/ 2% GEL, 5% SALT, 1/4# FLOCELE (13.7PPG). PLUG DOWN @ 5:00 PM 10-17-93. OPEN DV TOOL @ 6150'. DID NOT CIRCULATE CEMENT. 2ND STAGE - 740 SACKS 50/50 POZ G w/ 2% GEL, 5% SALT, 1/4# FLOCELE (13.7 PPG). PLUG DOWN @ 1:45 AM 10-18-93. OPEN DV TOOL @ 3959'. DID NO CIRCULATE CEMENT. 3RD STAGE - 665 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG). PLUG DOWN @ 11:45 AM 10-18-93. CIRCULATED 40 SACKS.
5. ND RELEASE RIG @ 2:00 PM 10-18-93.
6. PREP TO COMPLETE.

RECEIVED
DEC-19-93
OIL CON. DIV.
P.O. BOX 3109

18. I hereby certify that the foregoing is true and correct

SIGNED S.P. Basham/cwt

TITLE DRILLING OPERATIONS MANAGER

DATE 10-19-93

(This space for Federal or State office use)

(Original Signed) NESTOR A. VILLALOBOS

TITLE AREA MANAGER
RIO PUERCO RESOURCE AREA

DATE DEC 2 1993

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side