

Form 3160-3
(November 1983)
(Formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

72319
Blanco
Lind
GPR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF 079602		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME W. LINDRITH, GALLUP DAKOTA		
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME L.L. McCONNELL		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1775 FSL, 1650 FEL, UNIT LETTER 8, SW/SE At proposed prod. zone SAME AS SURFACE			9. WELL NO. 17		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.5 MILES NORTHWEST OF LINDRITH, NM			10. FIELD AND POOL OR WILDCAT W. LINDRITH, GALLUP DAKOTA		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 590'		16. NO. OF ACRES IN LEASE 1935.29	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA J SEC. 29, T-25-N, R-3-W		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4647'		19. PROPOSED DEPTH 8350'	12. COUNTY OR PARISH RIO ARriba		
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-7337'			13. STATE NM		
22. APPROX. DATE WORK WILL START JULY 12, 1993					
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4	8 5/8	24#	450'	400 SACKS	
7 7/8	5 1/2	17#	8350'	3210 SACKS	

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

AUG 25 1993
OIL CON. DIV.
DIST. 33

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham /cw# TITLE DRILLING OPERATIONS MANAGER DATE 06-21-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Acting AREA MANAGER
APPROVED BY Goni Latham TITLE RIO PUERCO RESOURCE AREA DATE AUG 28 1993
CONDITIONS OF APPROVAL, IF ANY:

C-104 F-241C

*See Instructions On Reverse Side

NMOCD

Schedule of Appropriations
District Office
State Loans - 4 copies
Fed Loans - 3 copies

OIL CONSERVATION DIVISION
JAN 20 1978

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arroyo, NM 88210

DISTRICT III
1000 Rio Grande S.E., ALBUQ. NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

DISTRICT III 1000 Rio Arriba R.A., Aztec, N.M. 87410		WELL LOCATION		All Distances must be from the outer boundaries of the section		Well No. 17	
Operator Texaco E & P Inc.		Lessee L.L. McConnell		County Rio Arriba			
Unit Letter J	Section 29	Township 25 North	Range 3 West	NMM			
Actual Footings Location of Well: 1775 feet from the South line and 1650 feet from the East line		Point BLANCO, MESAVERDE & WEST LINDRITH, GALLUP-DAKOTA		Dedicated Acreage 160/320 Acres			
Ground level Elev. 7240'		MESAVERDE GALLUP-DAKOTA					

1. Outline the acreage dedicated to the subject well by contract parties or other agreement.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?
- ☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, encompassing such interest, has been approved by the Division.
- 5283 96
- OPERATOR CERTIFICATE

OPERATOR CERTIFICATION
I hereby certify that the info
contained herein is true and complete
to the best of my knowledge and belief.

Royce Mariott/cw
Signature

Royce Mariott
Printed Name

Division Surveyor

Pomson

Texaco E & P Inc.

Company

August 10, 1993

Date

5280.0

SURVEYOR CERTIFICATE

I hereby certify that the well located on this plat was plotted from field notes and surveys made by me or my assistants, and that the same is correct to the best of my knowledge and belief.

7-29-93

Date Surveyed **G. EDWARDS**

Need of Approval **G. EDWARDS**

Signature of **G. EDWARDS**
Professional Surveyor

6857

6857

RECEIVED
AUG 25 1993
OIL CON. DIV.
DIST. 3

29

1650'

1775.

5278.02

1900 1000 500 0

VICINITY LEASE MAP

TEXACO E & P Inc



