

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. SF 079601	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 22564			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME LYDIA RENTZ 11207	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 990' FSL & 1650' FWL, UNIT LETTER N, SE/SW At proposed prod. zone SAME AS SURFACE			9. WELL NO. 9	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.5 MILES NORTHWEST OF LINDRITH, NM			10. FIELD AND POOL OR WILDCAT W. LINDRITH, GALLUP-DAKOTA 72319	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 990'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 20, T-25-N, R-3-W	
16. NO. OF ACRES IN LEASE 1275.08			12. COUNTY OR PARISH RIO ARriba	
17. NO. OF ACRES ASSIGNED TO THIS WELL 5/320 160			13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2036'			19. PROPOSED DEPTH 8290'	
20. ROTARY OR CABLE TOOLS ROTARY			21. APPROX. DATE WORK WILL START JULY 12, 1993	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-7369'			22. APPROX. DATE WORK WILL START JULY 12, 1993	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	450'	400 SACKS
7 7/8	5 1/2	17#	8290'	3210 SACKS

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

RECEIVED
AUG 25 1993
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham/cwa TITLE DRILLING OPERATIONS MANAGER DATE 06-21-93
(This space for Federal or State office use)

PERMIT NO. Acting APPROVAL DATE
APPROVED BY Gene Jatum TITLE AREA MANAGER DATE AUG 23 1993
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NMOCD

100-1000

100-1000

1000

State of New Mexico
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 00, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

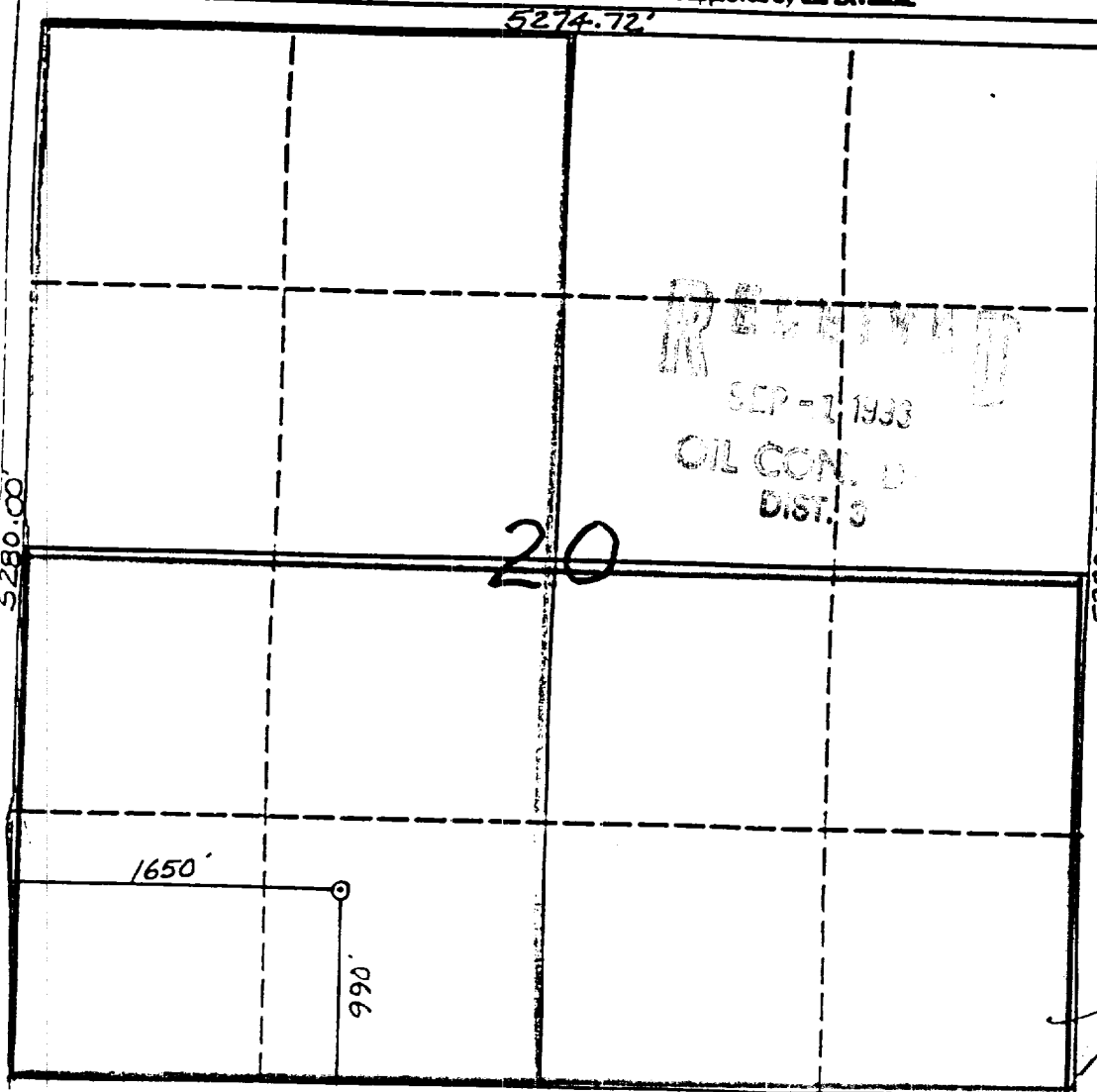
All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc.		Lease Lydia Rentz		Well No. 9
Unit Letter N	Section 20	Township 25 North	Range 3 West	County Rio Arriba
Actual Footage Location of Well: 990 feet from the South line and 1650 feet from the West line				
Ground Level Elev. 7369'	Producing Formation MESAVERDE	Foot BLANCO, MESAVERDE	Dedicated Acreage 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by commutation, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Royce Mariott
Signature

Royce Mariott

Printed Name
Division Surveyor

Position
Texaco E&P Inc.

Company
June 17, 1993

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5-28-93

Date Surveyed
Needle C. Edwards
Signature
Professional Surveyor

3357

Certification No.

TEXACO

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-90

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Schedule to Appointments
District Office
State Leases - 4 copies
Fee Leases - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Azusa, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc.		Lease Lydia Rentz		Well No. 9
Unit Letter N	Section 20	Township 25 North	Range 3 West	County Rio Arriba
Actual Footage Location of Well: 990 feet from the South line and 1650 feet from the West line				
Ground level Elev. 7369'	Producing Formation Gallup-Dakota	Foot West Lindrith, Gallup-Dakota	Dedicated Acreage 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, forced-pooling, etc.?

☐ Yes
 ☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowance will be assigned to the well until all interests have been consolidated (by commutation, unitization, forced-pooling, or otherwise) or until a non-standard unit, encompassing each interest, has been approved by the Division.

5274.72'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Royce Mariott
Signature

Royce Mariott

Printed Name

Division Surveyor

Position

Texaco E&P Inc.

Company

June 17, 1993

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5-28-93

Date Surveyed
C. EDWARDS

Neal C. Edwards

Signature of Professional Surveyor

3357

Certificate No.

AUG 25 1993
OIL CON. DIV.
DIST. 3

1650'

990'

5280.00'

5280.00'

VICINITY LEASE MAP
R 3 W

Texaco Exploration and Production Inc

Lydia Rentz #9
990' FSL, 1650' FWL,
Sec. 20, T25N, R3W
Rio Arriba Co., N.M.

