

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No. _____
SF-079601

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name _____

1a. Type of Well: OIL ☒ GAS ☒ DRY ☐ OTHER ☐
WELL WELL RESVR.
1b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

7. If Unit or CA, Agreement Designation _____

8. Well Name and Number
LYDIA RENTZ

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

9. API Well No.
3003925316

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

10. Field and Pool, Exploratory Area
LINDRITH GALLUP - DAKOTA, WEST

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter N : 990 Feet From The SOUTH Line and 1650 Feet From The WEST Line
At proposed prod. zone

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 20, Township T25N, Range R03W

At Total Depth
14. Permit No. _____ Date Issued _____
12. County or Parish RIO ARRIBA 13. State NM

15. Date Spudded 9/6/93 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) 12/18/93 18. Elevations (Show whether DF, RT, GR, etc.) 7369 19. Elev. Casinhead _____

20. Total Depth, MD & TVD 8290 21. Plug Back T.D., MD & TVD 8192 22. If Multiple Compl., How Many* _____ 23. Intervals Rotary Tools Cable Tools
Drilled By --> _____

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
7857' - 7883' LOWER MANCOS, 7928' - 7933' GREENHORN FM. 25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run _____ 27. Was Well Cored _____

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	450	12-1/4"	350 SX	
		0			
5-1/2"	17#	8277	7-7/8"	2337 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8125'	

31. Perforation record (interval, size, and number)
7857' - 7862', 4 SPF
7872' - 7883' (LOWER MANCOS)
7928' - 7933' (GREENHORN)
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7857' - 7883' 250 GAL. 15% HCl, 11650 # 20/40 SAND,
295338 SCF NITRO., 218 BBL. GEL
7928' - 7933' 4126 GAL 15% HCl

33. PRODUCTION

Date First Production 6/23/96 Production Method (Flowing, gas lift, pumping - size and type pump) PUMP Well Status (Prod. or Shut-in) PRODUCING
Date of Test 7/6/96 Hours tested 24 Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. 18 Gas - MCF 117 Water - Bbl. 17 Gas - Oil Ratio 6500
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. 18 Gas - MCF 117 Water - Bbl. 17 Oil Gravity - API -(Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the foregoing is true and correct
SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager DATE 7/10/96
TYPE OR PRINT NAME Ted A. Tipton