

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168 Farmington, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FSL & 490' FEL Sec. 11, T24N, R7W

5. Lease Designation and Serial No.

NM 03010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blue Mesa #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached morning report.

RECEIVED
DEC 13 1993
OIL CON. DIV. 1
DIST. 3

NOV 10 1993
FARMINGTON DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Robert L. Bayless
(This space for Federal or State office use)

Title Engineer

Date 12/8/93

Approved by _____
Conditions of approval, if any:

Title

COPIES ON RECORD

DEC 10 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY Sm

BLUE MESA #1
2100' FSL & 490' FEL
SECTION 11-T24N-R7W
RIO ARRIBA COUNTY, NEW MEXICO

MORNING REPORTS

11/27/93

Rig up L & B Speed Drill on location and spud 12 1/4" hole at 12:30 pm on 11/26/93. Drill surface hole to 140 ft. Run 3 jts (129 ft) 7" 23# J-55 8rd casing, landed at 135 ft, RKB. Cemented with 50 sx Class B with 2% CaCl, circulated 3 bbls to surface. Plug down at 6:00 pm, 11/26/93. Survey 1/2 at 130 ft. WOC.

11/28/93

Nipple up BOP and test to 600 PSI for 30 minutes, held OK. Drill out 30 ft cement. Drill 6 1/4" hole to 850 ft. Shut down overnight.

11/29/93

Drill from 850 ft to 1000 ft. Survey 3/4 at 1000 ft. Trip for bit. Drill to 2010 ft. Shut down overnight.

11/30/93

Drill from 2010 ft to TD of 2600 ft. TD well at 7:00 pm, 11/29/93. Short to 2000 ft. Shut down overnight.

12/1/93

Trip to bottom, circulate and condition mud. Trip out of hole for logs. Survey 1 at 2600 ft. Attempt logs, bridge at 1400 ft. Trip in hole to TD to condition for logs. Attempt logs, hit bridge at 200 ft. Trip in hole to condition hole. Attempt to log without density tool, hit bridge at 1400 ft. Shut down overnight.

12/2/93

Rig up San Juan Casing and run 4.5" 10.5# J-55 8rd new casing and wash 40 ft to bottom and land as follows:

61 jts casing	2562.38 ft	GL to 2562 ft
Float Collar	.80 ft	2562 to 2563 ft
Shoe joint	42.50 ft	2563 to 2600 ft

(approx 5.5 ft to cut off after cement)

Rig up Western Company to cement as follows:

10 bbls fresh water flush
25 sx (29.5 cubic feet) Class B neat
150 sx (313.5 cubic feet) Class B w/ 2% Thriftylite
60 sx (78.6 cubic feet) 50-50 Pozmix 2% gel 10% salt
41 bbls fresh water displacement

Bump plug at 7:45 pm on 12/1/93, plug held. Pumped job at 2 to 4 BPM with good circulation throughout job. Circulate 1 bbl cement to surface. Release rig and wait on completion.