

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1850 Feet From The SOUTH Line and 990 Feet From The
EAST Line Section 20 Township 25-N Range 3-W

5. Lease Designation and Serial No.
SF 079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
RENTZ, LYDIA
9A

9. API Well No.
30 039 25351

10. Field and Pool, Exploatory Area
BLANCO, MESA VERDE/WEST LINDRITH GALL

11. County or Parish, State
RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: PRODUCTION CASING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DRILLED 7 7/8 HOLE TO 8278' TD @ 11:15 AM 8/23/94.
2. HLS RAN GR-SP-DIL-SFL-CNL-LDT-ML FROM 8278' TO 3400'. PULLED GR-CNL TO SURFACE.
3. RAN 5 1/2, LTC CASING (49 JTS OF 17# J-55, 96 JTS OF 15.5# CF50, 46 JTS OF 15.5# J-55) SET @ 8278'. RAN 48 CENTRALIZERS. DV TOOL @ 4240'.
4. DOWELL CEMENTED 1st STAGE - 1075 SACKS 35/65 POZ 'G' w/ 5% SALT, 5# KOLITE, .25# CELLO, 2.5% D-20, .4% D-65, .4% D-112. (14 PPG, 1.36CF/S). OPEN DV TOOL AND CIRCULATED OUT 165 SACKS. 2nd STAGE - 800 SACKS CLASS 'G' N2 FOAMED w/ .1 GPS F52, .1 GPS D139, 5# KOLITE, .25# CELLO. (9.75 PPG). PLUG DOWN @ 8:30 AM 8/25/94. DID NOT CIRCULATE CEMENT.
5. ND. RELEASE RIG @ 2:00 PM 8/25/94.
6. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD @ 8268'. TESTED CASING TO 1500# FOR 30 MINUTES 8/31/94.
7. SCHLUMBERGER RAN GR-CBL-CCL FROM 8237' TO SURFACE. RAN GR-CETCCL FROM 4350' TO 400'.
8. TOP OF CEMENT @ 2220'.
9. COMPLETING.

RECEIVED
SEP 21 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

SIGNATURE C. P. Basham / cwt TITLE Drilling Operations Mgr.

DATE 9/2/94

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY (ORIG. SGO.) ROBERT A. KENT TITLE Acting Chief, Lands and Mineral Resources DATE SEP 20 1994

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.