Previous Operator Signature

/ / hand dental

PO Box 1980, H	obbs, NA	M \$8241-1980		St Factor No.					_	
District II PO Drawe, DD,	A	ND 6 000		CACLEY, MIL	nerals & Natural Res	ources Depar	tmest		F	Form Revised February 10,
District [[]				OIL CON	VSERVATIO	N DIVI	SION.			Deterrations
1009 Rio Brazos	Rd., Azt	cc, NM 87410			FU BOY 70	XX		Su	omit to	Appropriate District
District [V				Santa	Fe, NM 875	504-2088	3			5 (
PO Box 2088, Sa I.	DIA Fe, N	(M 87504-2088 REQUES	r T FOR	ALLOWA	DIE AND					AMENDED REP
			Operator	name and Addr	ABLE AND A	AUTHO	RIZAT	T OT NOT	RANS	PORT
		L. Bayles	s					OGRID Number		
P O Box 168 Farmington, NM 87499				749Q				3 Reason for Fling Code		
	Number								W	or rund code
30 - 039-25374				<b>'Pool Name</b> Ballard Pictured Cliffs				<u> </u>		' Pool Code
' Property Code 13249		c	Property Name							71439
I. 10 Surface Location			Blue MEsa							' Well Number
Norlot no.   S	rtace cuion	Location								
D	12	Township 24N	Range	Lot.ldn	Feet from the	North/So	uth Line	Feet from the	East/W	- H.
11 Po	. –	1	7W		790	North		990	West	Rio Arriba
UL or lot no. S	cction	Hole Loc					<del></del>	<del></del>	<u></u>	
		-o-maip	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/We	at Hare C
12 Lae Code 13	Producis	ng Method Co	de   14 C-	s Connection Dai	<u> </u>					st line County
				a Connection Day	te 15 C-129 Pers	nit Number	10	C-129 Effective I	ate	17 C-129 Expiration Dat
I. Oil and	Gas 7	Fransport	ers							
Transporter OGRID			Fransporter	Name	23					
019418	-		and Addr	E34	PO	<sup>11</sup> POD <sup>11</sup> C		22	22 POD ULSTR Location and Description	
	Ro	bert L. B	ayless		2811	419			and De	eriptica
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8/14	10				" POD ULS	TR Location	and Desc	ription <b>©</b>		ON. DIV.
8 // 4 Well Com	/ ¿) pletio	n Data			<sup>1</sup> POD ULS	TR Location	and Desc.	ription		Y 2 0 1994 ONG DIV.
Well Com	/ ¿) pletio	n Data	Ready Date		" POD ULS	TR Location				ON. DIV.
Well Com Spud Date 4/19/94	/ <i>()</i> pletio	n Data	• Ready Dail 5/18/94	te	" TD 2334 '	TR Location		' PBTD	2206	Perforations
Well Com Spud Date 4/19/94 Hole	/ <i>()</i> pletio	n Data	* Ready Dai 5/18/94	te Ling & Tubing S	" TD 2334 '	TR Location	232	' PBTD	2206 2238	Perforations -2227 -2242
Well Com Spud Date 4/19/94	/ <i>()</i> pletio	n Data	* Ready Dai 5/18/94 31 Ca 8 5/	te ssing & Tubing S	" TD 2334 '	" Dep	232	' PBTD	2206 2238	Perforations -2227 -2242 Sacks Cement
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Well Com "Spud Data 4/19/94 "Hole 12 1/4"	/ () pletio	n Data	* Ready Dai 5/18/94 31 Ca 8 5/	te ssing & Tubing S	" TD 2334 '	" Dep	232	' PBTD 0' 100 25:	2206 2238 **: \$x(118 5x(29.5)	Perforations -2227 -2242 Sacks Cement  3 1Class B w/2% Ca 1) Class B neat. 1
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Printed Name

Title

Date

