

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. SF 079600		
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 22364			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME 11268 C. W. ROBERTS		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1700' FNL & 990' FEL, UNIT LETTER H, SE/NE At proposed prod. zone SAME AS SURFACE			9. WELL NO. 8A		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.5 MILES NORTHWEST OF LINDRITH, NM			10. FIELD AND POOL, OR WILDCAT 72319 39189 Blanco MVD 31 Lindrith		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 990'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA H SEC. 17, T-25-N, R-3-W		
16. NO. OF ACRES IN LEASE 1272.04			12. COUNTY OR PARISH RIO ARriba		
17. NO. OF ACRES ASSIGNED TO THIS WELL N/320 160			13. STATE NM		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 606'			20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-7251'			22. APPROX. DATE WORK WILL START APRIL 15, 1994		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	450'	320 SACKS
7 7/8	5 1/2	15.5# & 17#	8310'	1705 SACKS

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

**FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

TEXACO PLANS TO MAKE A SINGLE, DOWNHOLE COMMINGLED COMPLETION IN THE MESA VERDE (CHACRA, MENELEE, POINT LOOKOUT) AND THE GALLUP DAKOTA ZONES. APPLICATION TO DOWNHOLE COMMINGLE IS BEING APPLIED FOR.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 03-03-93
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY (Original Signed) DIRECTOR A. M. MORGAN TITLE AREA MANAGER DATE 03-03-93
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Submit to Asst. Director
District Office
3-25 Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

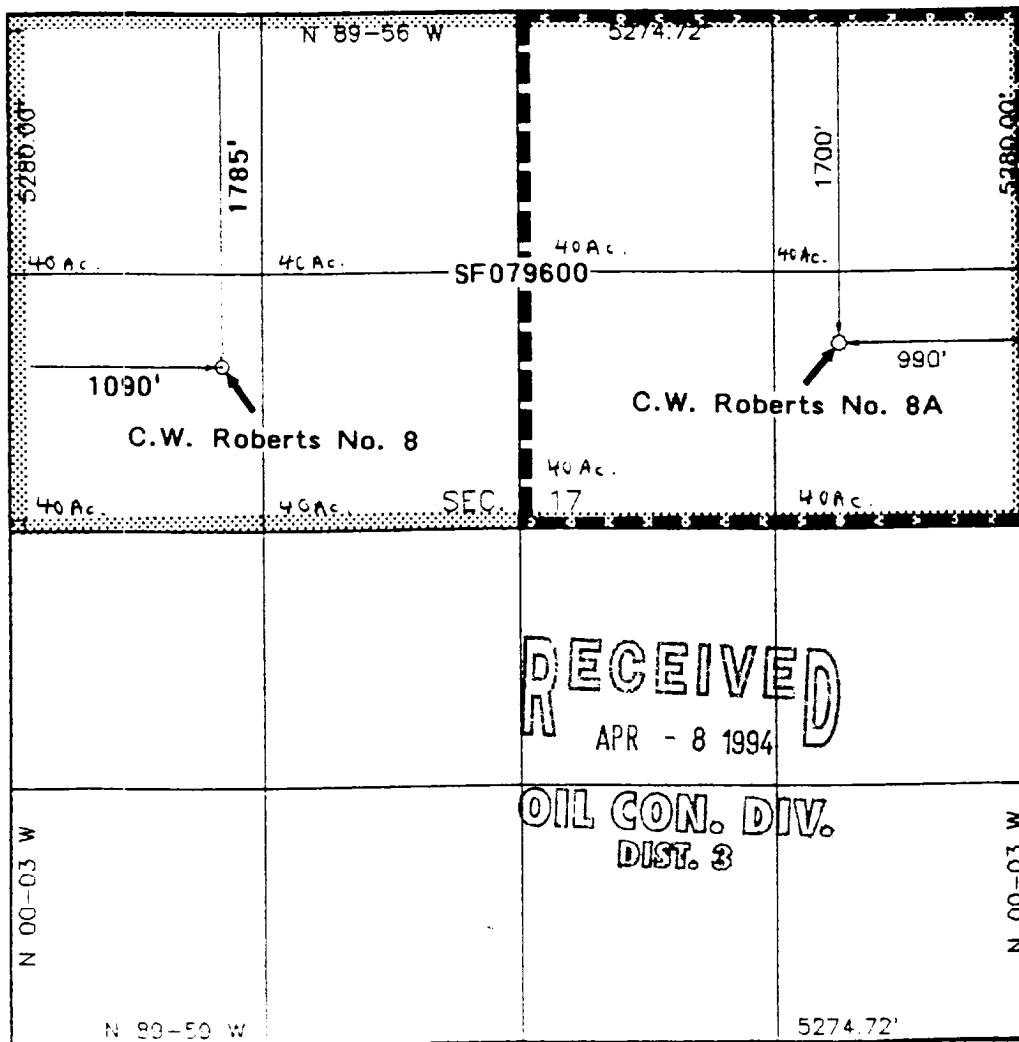
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator TEXACO		Lease C.W. ROBERTS		Well No. 8A
Unit Letter H	Section 17	Township 25 NORTH	Range 3 WEST	County RIO ARriba
Actual Footage Location of Well: 1700' feet from the NORTH line and 990' feet from the EAST line				
Ground level Elev. 7251' UG	Producing Formation Mesa Verde Gallup-Dakota	Pool Blanco, Mesa Verde West Lindrith Gallup-Dakota	Dedicated Acreage: 320/160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

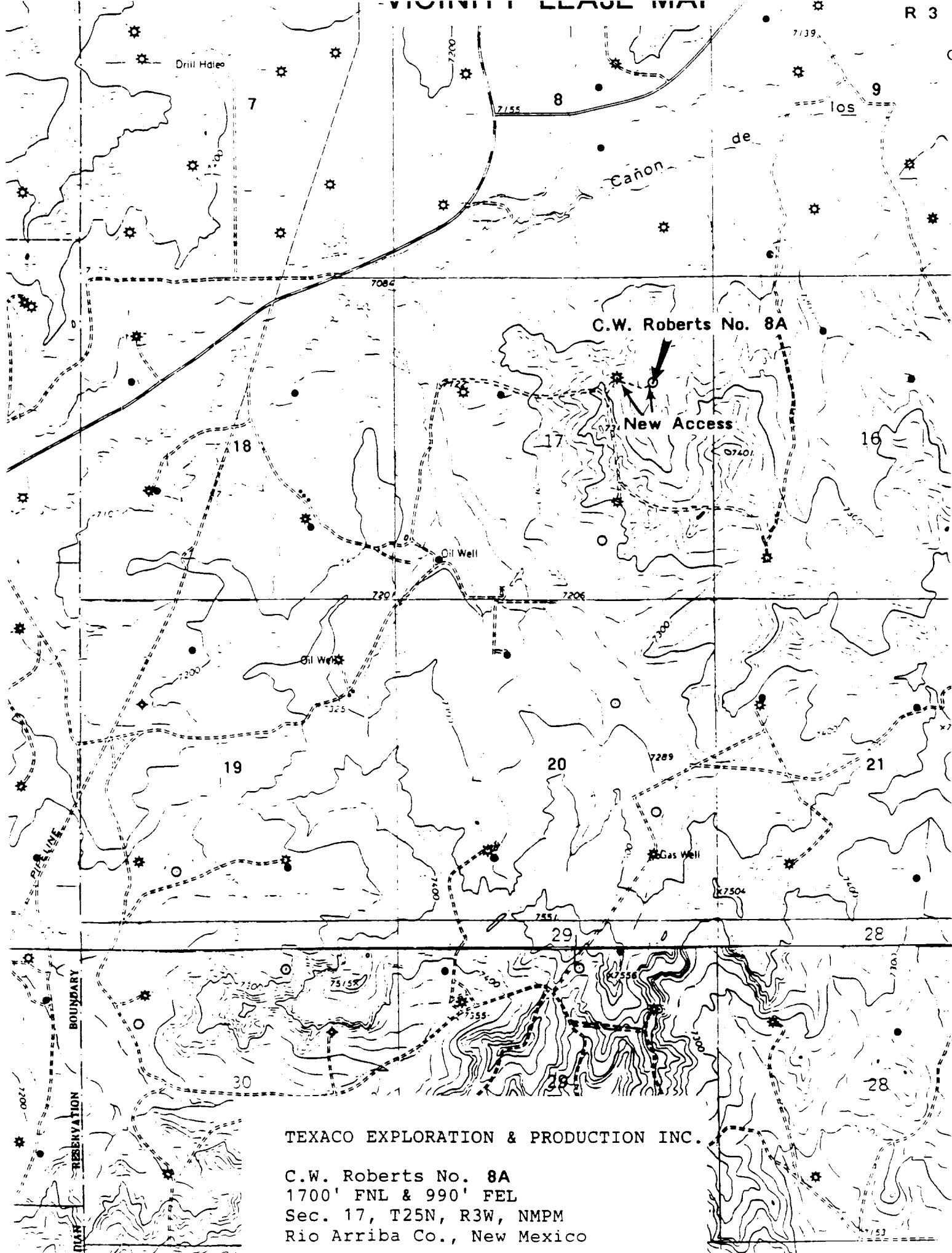
Signature
Royce Mariott
Printed Name
Royce Mariott
Position
Division Surveyor
Company
TEXACO E&P Inc
Date
2-9-94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
12/11/93

Date Surveyed
Neale Edwards
Signature of Surveyor
Professional Surveyor
NEW MEXICO
6857
6857
Certified by
Neale Edwards

RECEIVED
APR - 8 1994
OIL CON. DIV.
DIST. 3



TEXACO EXPLORATION & PRODUCTION INC.

C.W. Roberts No. 8A
1700' FNL & 990' FEL
Sec. 17, T25N, R3W, NMPM
Rio Arriba Co., New Mexico