Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT –" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No. SF 079600
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number C W ROBERTS 8 A
9. API Well No. 3003925375
10. Field and Pool, Exploaratory Area Blanco Mesaverde / West Lindrith Gal/Dk
11. County or Parish, State RIO ARRIBA , NM

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1700 Feet From The NORTH Line and 990 Feet From The EAST Line Section 17 Township 25N Range 03W

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Atlering Casing	☐ Conversion to Injection
	☒ OTHER: CEMENT TO SURFACE	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

TEXACO E. & P. INC. PROPOSES TO CIRCULATE CEMENT FROM CURRENT TOP OF CEMENT TO SURFACE BEHIND THE 5-1/2" PRODUCTION CASING IN THE SUBJECT WELL. PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 12/21/94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. SITZLER TITLE Chief, Lands and Mineral Resources DATE JAN - 9 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Destroy Records 12-93 ver 1.0

C. W. ROBERTS 8A
PROCEDURE FOR REMEDIAL CEMENT

1. Insure necessary BLM sundry permit to cement are received and approved. Notify Mr. Albert Naquin of the Rio Puerco District BLM office 48 hours prior to commencing work. Contact L. N. Schlotterback to coordinate notifications.

2. RUPU. NDWH. NUBOP's. TOOH with 7/8" and 3/4" rods and 2 3/8" tubing from 8180'.

3. Rig up wireline and set a 5 1/2" CIBP at 2000'.

4. Perforate 4 squeeze holes, 90^0 phasing at 1825' using 3 1/8" HEG guns. TOOH and rig down wireline.

5. Establish rate to circulate down casing into perfs at 1825' and out bradenhead using fresh 2% Kcl water.

6. TIH with workstring and 5 1/2" retainer to 1775' and set retainer.

7. Establish rate and pressure to circulate out the 8 5/8" - 5 1/2" casing annulus using water.

8. Squeeze through perforations with 441 sacks of Class G cement containing 2% CaCl and .5% D-60 fluid loss additive.

9. Once cement circulation is established, shut bradenhead valve and squeeze and additional 10 bbls into perforations.

10. Sting out of retainer and reverse circulate to clear workstring. TOOH with workstring. WOC.

11. Rig up reverse unit. TIH with workstring, 4-6 drill collars and 3 1/8" bit and drill out cement retainer and cement.

12. Pressure test casing to 1000 psi.

13. TOOH with workstring and bit and lay down.

14. TIH with production tubing and rods and return to production.

15. Notify office/engineer of completion for sundry submittal.

12/08/94

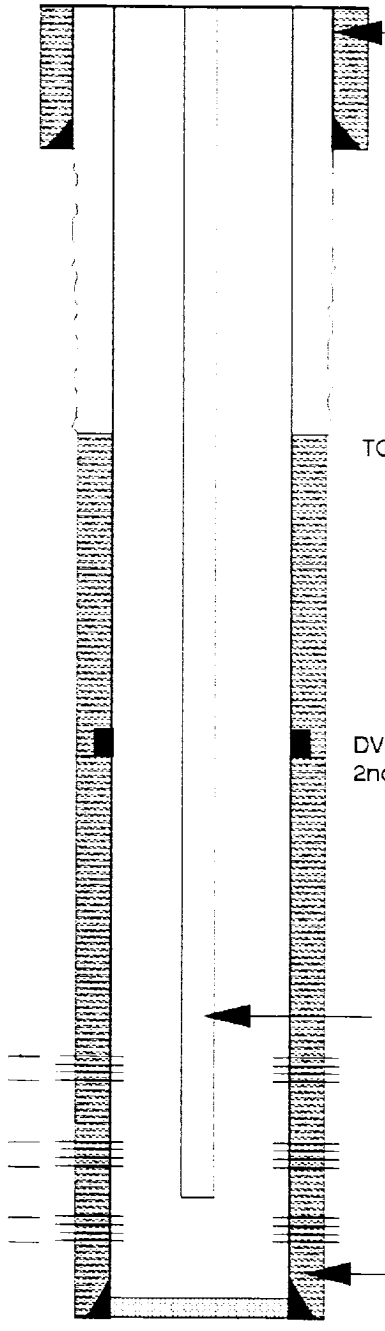
CW ROBERTS No. 8A

1700' FNL & 990' FEL
SE/NE, Sec. 17, T25N, R3W
CURRENT COMPLETION

ELEVATION: 7251' GR

SPUD DATE: 7-02-94
COMPL. DATE: 7-19-94

FORMATION TOPS:
Ojo Alamo 3352'
Kirtland 3461'
Fruitland 3527'
Pictured Cliffs 3740'
Lewis 3859'
Chacra 4647'
Cliff House 5388'
Menefee 5486'
Pt. Lookout 5886'
Mancos 6048'
Gallup 7066'
Niobrara "A" 7091'
Niobrara "B" 7124'
Sanostee 7565'
Carlisle 7682'
Greenhorn 7852'
Graneros 7912'
Dakota IX 7950'
Dakota I 8080'
Morrison 8152'



8-5/8", 24#, WC-50 CSG
Set @ 465' in 12-1/4" Hole
w/ 320 SXS CMT
CMT Circ.

TOC @ 1900' (CET Log)

DV Tool @ 4253'
2nd Stage w/ 690 SXS CMT

2-3/8" TBG Set @ 8180'

5-1/2", 17 & 15.5#, J-55 & CF-50 CSG.
Set @ 8250' in 7-7/8" Hole
1st Stage w/ 1055 SXS CMT
Circ. out DV Tool

GALLUP PERFS: 7124'-7137'
4 SPF, 0.39" dia., 52 Holes
650 gl HCl, 118500 gl XL gel, 271000# 20-40

U. DAKOTA PERFS: 7950'-7970'
2 SPF, 0.39" dia., 40 Holes
600 gl HCl, 66,822 gl XL gel, 150,000# 20-40

L. DAKOTA PERFS: 8080'-8112'
2 SPF, 0.39" dia., 64 Holes
1000 gl HCl, 46,000 gl XL gel, 154,000# Sand

PBTD - 8235'
TD - 8250'

12/08/94

CW ROBERTS No. 8A

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SE/NE, Sec. 17, T25N, R3W

Proposed Completion

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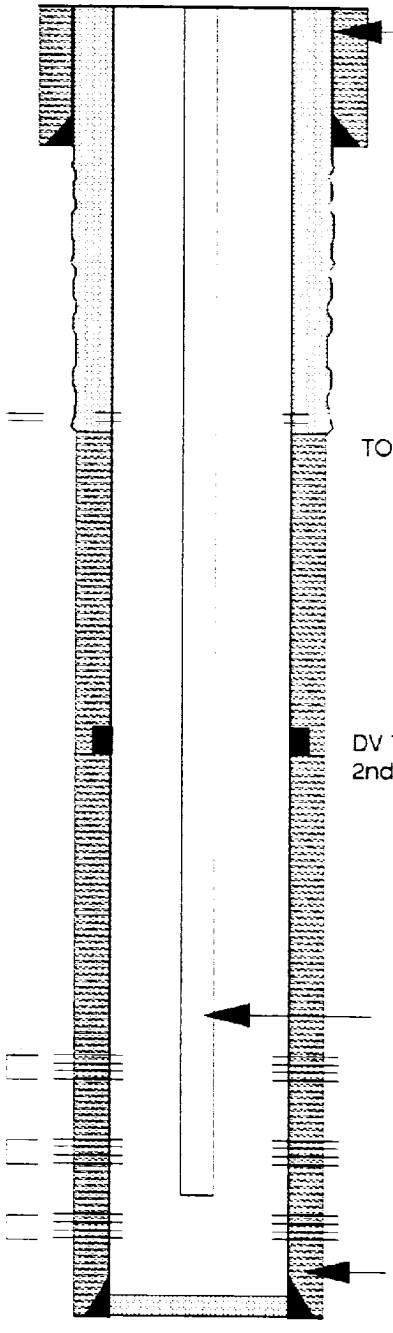

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CMT Circ.

Circ. CMT thru SQZ Holes @ 1825'

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