

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☒ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☒ WORKOVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter K : 845 Feet From The SOUTH Line and 1645 Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued 12. County or Parish RIO ARRIBA 13. State NM

15. Date Spudded 7/22/94 16. Date T.D. Reached 8/4/94 17. Date Compl. (Ready to Prod.) 10/13/94 18. Elevations (Show whether DF, RT, GR, etc.) 7181' GR, 7195' KB 19. Elev. Casinhead

20. Total Depth, MD & TVD 8100' 21. Plug Back T.D., MD & TVD 8090' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> XX Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 6973'-6987' GAL / 7812'-7832', 7974'-8008' DAK 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run GR-SP-DIL-SFL-CNL-LDT-ML-CCL-CET 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
8 5/8"	24#	45'	12-1/4"	320 SX
5 1/2"	17,15.5#	8100'	7-7/8"	1985 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET PACKER SET
					2-3/8"	8046'

31. Perforation record (interval, size, and number)

6973'-6987' GALLUP 4 shots per foot / 0.39" hole size, 56 holes
7812'-7832' UPPER DAKOTA, 2 shots per foot / 0.39" hole size, 40 holes
7974'-8008' LOWER DAKOTA, 2 shots per foot / 0.39" hole size, 64 holes

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6973'-6987'	700 gl HCl, 118500 gl XL gel, 271,000 # 20/40 sand
7812'-7832'	800 gl HCl, 63126 gl XL gel, 120,000# 20/40 sand
7974'-8008'	1000 gl HCl, 32500 gl XL gel, 72000# 20/40 sand

33. PRODUCTION

Date First Production 10/13/94	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP					Well Status (Prod. or Shut-in) PROD.	
Date of Test 10/26/94	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 62	Water - Bbl. 15	Gas - Oil Ratio
Flow Tubing Press. PUMP	Casing Pressure 144 psi	Calculated 24- Hour Rate	Oil - Bbl. 55	Gas - MCF	Water - Bbl. 15	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By D. SEGREST	

35. List of Attachments

* I hereby certify that the foregoing is true and correct.

SIGNATURE *Ted A. Tipton*
TYPE OR PRINT NAME Ted A. Tipton

TITLE Operations Unit Manager

DATE 10/28/94

38.

GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	3210'	
				KIRTLAND	3304'	
				FRUITLAND	3386'	
				PICTURED CLIFFS	3582'	
				LEWIS	3704'	
				CHACRA	4490'	
				CLIFF HOUSE	5242'	
				MENEFEE	5282'	
				POINT LOOKOUT	5754'	
				MANCOS	5892'	
				EL VADO	6630'	
				GALLUP	6914'	
				NIORARA "A"	6943'	
				SANOSTEE	7420'	
				CARLISLE	7536'	
				GREENHORN	7721'	
				GRANEROS	7783'	
				DAKOTA 'IX'	7812'	
				DAKOTA 'III'	7897'	
				DAKOTA 'I'	7974'	