

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The  
EAST Line Section 20 Township 25N Range 03W

5. Lease Designation and Serial No.  
SF 079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
LYDIA RENTZ  
7A

9. API Well No.  
3003925378

10. Field and Pool, Exploratory Area  
BLANCO MV, W. LIDRITH GAL/DK

11. County or Parish, State  
RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: PRODUCTION CASING  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING TO THE SUBJECT WELL:

1. DRILLED 7-7/8" HOLE TO 8230'. TD @ 12:15 A.M. 9/16/94.
2. HLS RAN GR-SP-DIL-SFL-CNL-LDT-ML FROM 8230'-3400'. PULLED GR-CNL TO SURFACE.
3. RAN 5-1/2" CASING 48 JTS OF 17#, J-55, 103 JTS 15.5# HC-50, 44 JTS 15.5# J-55, SET @ 8230'. RAN 46 CENTRALIZERS. DV TOOL @ 4241'.
4. DOWELL CEMENTED: 1st STAGE - 880 SX 35/65 POZ CLASS G w/ 5% NaCl, 5% KOLITE. (14 PPG, 1.363 CF/SK). PLUG DOWN @ 3:00 PM. NO RETURNS. 2nd STAGE - 340 SX CLASS G. TAILED W/ 200 SX CLASS G. PLUG DOWN @ 7:00 P.M. 9/17/94. DID NOT CIRCULATE. RAN TEMP. SURVEY, FOUND TOC @ 3600'.
5. ND. RELEASE RIG @ 12:00 A.M. 9/18/94.
6. PREP TO COMPLETE.

RECEIVED  
OCT 24 1994  
OIL COLL. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Area Manager

DATE 9/26/94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY S. Patricia M. Hester

Acting Chief, Lands and Mineral Resources

DATE OCT 26 1994

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.