

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
SF 079601

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

7. If Unit or GA, Agreement Designation

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

8. Well Name and Number
LYDIA RENTZ

7 A

9. API Well No.
3003925378

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line
At proposed prod. zone

10. Field and Pool, Exploaratory Area
WEST LINDRITH GALLUP/DAKOTA

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 20, Township 25N, Range 03W

At Total Depth

14. Permit No.

Date Issued

12. County or Parish
RIO ARRIBA

13. State
NM

15. Date Spudded
9/1/94

16. Date T.D. Reached
9/16/94

17. Date Compl. (Ready to Prod.)
11/18/94

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD
8230'

21. Plug Back T.D., MD & TVD
8155'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -> XX

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
7057'-7072' GAL. / 7935'-7948', 8085'-8115' DAK.

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR-SP-DIL-SFL-CNL-LDT-ML, GR-CCL-CET

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	452'	12-1/4"	320 SX	
5-1/2"	15.5, 17#	8197'	7-7/8"	1420 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7920'	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

7057'-7072' 4 SHOTS / FT, .39" HOLES
7935'-7948' 4 SHOTS / FT, .39" HOLES
8085'-8115' 2 SHOTS / FT, .39" HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7057'-7072'	88158 gl XL gel, 222000 # 20/40 sand
7935'-7948'	9534 gl HCl, 68712 gl XL gel, 155270# 20/40 sand
8085'-8115'	45150 gl XL gel, 62541 # 20/40 sand

33. PRODUCTION

Date First Production 11/18/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 12/14/94	Hours tested 24 HR	Choke Size -	Prod'n For Test Period	Oil - Bbl. 75 BBL	Gas - MCF 155 MCF	Water - Bbl. 25 BBL	Gas - Oil Ratio	
Flow Tubing Press. -	Casing Pressure 168 PSI	Calculated 24- Hour Rate	Oil - Bbl. 75	Gas - MCF 155	Water - Bbl. 25	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
D. SEGREST

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager
TYPE OR PRINT NAME Ted A. Tipton

DATE 12/16/94

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	3342'	
				KIRTLAND	3456'	
				FRUITLAND	3546'	
				PICTURED CLIFFS	3704'	
				LEWIS	3834'	
				CHACRA	4614'	
				CLIFF HOUSE	5394'	
				MENEFE	5448'	
				POINT LOOKOUT	5914'	
				MANCOS	6056'	
				EL VADO	6764'	
				GALLUP	7028'	
				NIORARA "A"	7057'	
				SANOSTEE	7538'	
				CARLILE	7653'	
				GREENHORN	7835'	
				GRANEROS	7898'	
				DAKOTA 'IX'	7933'	
				DAKOTA 'III'	8008'	
				DAKOTA 'I'	8083'	