

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. NAME DESIGNATION AND SERIAL NO.

SF-078882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit #415

9. API WELL NO.

30-039-25379

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19, T-25-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

5-24-94

16. DATE T.D. REACHED

6-10-94

17. DATE COMPL. (Ready to prod.)

8-10-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6796 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7332

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7332

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

6994-7138 Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind, ML, CDI, CNL, GR, SP Sonic

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	242	12 1/4	248 cu.ft.	
5 1/2	17#	7330	7 7/8	2378 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7153	

31. PREPARATION RECORD (Interval, size, etc.)

6994-7138

RECEIVED
SEP 23 1994
OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6994-7138	52,898 gal 60Q foam, 33,475# 20/40 Ottawa sd 52,155# 20/40 TDC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-10-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8-31-94	3	3/4	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SITP 815	SICP 2350	→		788			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J. Golding

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

ACCEPTED FOR RECORD

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 21 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

NAWOOD

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Sum

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	1952'	2073'	White, cr-gr ss.	Ojo Alamo	1952'	
Kirtland	2073'	2532'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2073'	
Fruitland	2532'	2674'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2532'	
Pictured Cliffs	2674'	3054'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2674'	
Huerfanito Bentonite*	3054'	3521'	White, waxy chalky bentonite	Huerfanito Bent.	3054'	
Chacra	3521'	4240'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	3521'	
Cliff House	4240'	4326'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4240'	
Menefee	4326'	4906'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4326'	
Point Lookout	4906'	5220'	Med-light gry, very fine fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	4906'	
Mancos	5220'	6027'	Dark gry carb sh.	Mancos	5220'	
Gallup	6027'	6880'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6027'	
Greenhorn	6880'	6950'	Highly calc gry sh w/thin lmst.	Greenhorn	6880'	
Graneros	6950'	6990'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6950'	
Dakota	6990'	7332'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6990'	

Core #1: 7220-7280' Cut 60', recovered 60'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)