

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on **54 AUG 15 PM 3:17**

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
910'FNL, 930'FEL, Sec.15, T-25-N, R-6-W, NMPM

070 FARMINGTON, NM

AUG 22 1994

OIL CON. DIV.

5. Lease Number
SF-078884
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #409
9. API Well No.
30-039-25385
10. Field and Pool
Otero Cha/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

8-9-94 Drill to TD @ 7266'. Circ for logs.

8-10-94 Ran logs.

8-11-94 Ran 167 jts 5 1/2" 17# K-55 csg, set @ 7264'. Lwr stage tool @ 5051', upr stage tool @ 2399'. Cmdt first stage w/325 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Cellophane (575 cu.ft.). Tailed w/100 sx Class "B" cmt w/0.5% CF-14 wtr loss (118 cu.ft.). Circ 34 bbl cmt to surface. Cmdt second stage w/400 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride 0.25 pps Cellophane (709 cu.ft.). Tailed w/100 sx Class "B" cmt w/1% calcium chloride (118 cu.ft.). Circ 28 bbl cmt to surface. Cmdt third stage w/404 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Cellophane (716 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). Circ 38 bbl cmt to surface. PT csg to 3800 psi, OK. ND BOP. Set slips w/60,000 psi. Cut off csg. RD. Rig released 6:00 a.m. 8-11-94.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Affairs Date 8/12/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any: