UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT OF STATE OF THE ST		5. Lease Designation and Serial No. NM-036224
SUNDRY NOTICES AND REPORTS ON WELLS HOHERQUE		C 101 E 111
Do not use this form for proposals to drill or to o	leepen or recentry to a different resevoir	N/A
Use "APPLICATION FOR PERM	IIT" for such proposals	IVA
		7. If Unit or CA, Agreement Designation
(TID) AT IN TRIDITION		N/A
SUBMIT IN TRIPLICATE 1. Type of Well		
•		
Oil Gas Other		8. Well Name and No.
2. Name of Operator		Crane Federal #4-Coal
EOG (New Mexico) Inc.		9. API Well No.
3. Address and Telephone No. (303) 293-9999		
621 Seventeenth Street, Suite 1800, Denver, CO 80293		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal
11501799 0 4500 000 0		11. County or Parish, State
1150' FWL & 1700' FSL Sec 32, T24N, R1W NM	IPM .	
CHECK ADDRODDIATE DOMA TO THE		Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO		PORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
☐ Notice of Intent	☐ Abandonment	Change of Plans
	Recompletion	New Construction
☑ Subsequent Report	Plugging Back	
a buosquent report		☐ Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	Other Weekly Report	_ Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all p	andinant dataile and aire and aire 4	
directionally drilled, give subsurface locations and measured a	nd true vertical depth for all markers and zones pertine	mated date of starting any proposed work. If well is not this work.)*
05/03/94: Pressure Test BOP's - Drilling at 500'		
U2/U3/94: Pressure rest BUP's - Drilling at 500'		
Thing at 500		
05/04/94: Drilling at 2070' 05/05/94: Drilling to 3247'		
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INCLINATION REPORT

Operator: EOG (New Mexico) Inc. Well Name: Crane Federal #4 - Coal

Location: 1150' FWL & 1700' FSL, Sec. 32, T24N, R1W, NMPM

Rio Arriba, County New Mexico

Total Depth: 3316'

DEPTH	INCLINATION	
	6	
60'	1°	
106'	1/2	
167'	1/2	
293'	1-1/4	
408'	1°	
590'	1/2	
780'	1/4° 3/4°	
1090'	3/4°	
1406'	1°	
1697'	1/4	
2010'	1°	
2340'	3/4°	
2789'	3/4°	
3230'	3/4° 3/4°	

I attest that the above inclination surveys are accurate and valid for the Crane Federal #4 Coal.

State of New Mexico)

SS

County of San Juan)

Sworn Before me this 23rd Day of May, 1994, Joe A. Wilbanks.

My Commission Expires March 15, 1997

Mary E. Kherro Notary Public