

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*

(See other instructions on reverse side)

FORM APPROVED

DME NO. 1004-0137

Expires February 28, 1995

COPY

LEASE DESIGNATION AND SERIAL NO.

CONT 145

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER				6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER				7. UNIT AGREEMENT NAME JICARILLA K	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME, WELL NO. #10E	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)				9. API WELL NO. 30-039-25393	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1370' FSL - 1440' FWL, UNIT K At top prod. Interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT OTERO CHACRA	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDED 5-17-94				16. DATE T.D. REACHED 5-29-94	
17. DATE COMPL. (Ready to prod.) 10-02-97				18. ELEV. (DF, RKB, RT, GR, ETC) * 6930' GR	
20. TOTAL DEPTH, MD & TVD 7800'				21. PLUG, BACK T.D. MD. & TVD 7743'	
22. IF MULTIPLE COMPL. HOW MANY *				23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4172' - 4207' OTERO CHACRA				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
8-5/8"		24#		362	
4-1/2"		11.6/10.5#		7800	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		260 SXS			
7-7/8"		2246 SXS			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT *		SCREEN (MD)		30. TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2-3/8"	
				4165' (TEST)	
				4400' TEMP.	
				7641' (FINAL)	
				(DHC #1623)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
SEE ATTACHED STIMULATION SUMMARY					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION 10-02-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 10-05-97		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"	
PROD'N FOR TEST PERIOD		OIL - BBL		GAS - MCF	
		0		270 MCFD	
WATER - BBL		GAS - OIL RATIO			
50					
FLOW. TUBING PRESS 45#		CASING PRESSURE 195#		CALCULATED 24 - HR RATE	
				OIL - BBL	
				GAS - MCF	
				270 MCFD	
				WATER - BBL	
				50	
				OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED				TEST WITNESSED BY JUDSON VALDEZ/CONOCO	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Debra Bemenderfer</u> TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>10/30/97</u>					

\* (See Instructions and Spaces for Additional Data on Reverse Side)

CONOCO INC.  
JICARILLA K #10E  
API # 30-039-25393  
SEC 01 T25N - R05W UNIT LETTER "K"  
1370' FSL - 1440' FEL

RECEIVED  
DEC - 8 1997  
OIL CON. DIV.  
DIST. 3

08/30/97 MIRU. Blow well down. NUBOP. RIH w/ 1 jt. Tbg. & tag up. POOH w/ 244 jts. tbg. Tag @ 7700'. RIH w/ 3-7/8" bit & 4-1/2" scraper to 6000'. POOH w/ bit and scraper.

10/01/97 RIH w/ CIBP & set @ 5998'. Load csg. W/ 95 bbls. 1% KCl. RIH w/ CR/CCL logging tool. Log from 5998' to 3700'. POOH w/ logging tool. Pressure test csg to 3000#. Tested OK. RIH w/ 2-3/8" tbg to 5658'. Spot 250 gal. 15% HCl acid. POOH w/ tbg. RIH w/ 3-1/8" HSC select fire gun. Perf as follows: 5299', 5301', 5434', 5437', 5440', 5450', 5457', 5459', (8-holes) MENEFEE 5482', 5485', 5488', 5505', 5508', 5512', 5518', 5527', 5530', 5533', 5575', 5583', 5585', 5598', 5604', 5608', 5619', 5621', 5627', 5660', (20-holes) Point Lookout. POOH w/ guns. RIH w/ packer & 5 jts. 2-7/8" tbg. Ball off perf. W/ 500 gals 15% HCl acid. Drop 50 ball sealers broke down @ 1800# w/ 4BPM/800#. 500# ISIP. Balloff 2750#. RIH w/ junkbasket & recovered 34 ball sealers. Junkbasket hung up on bottom was able to release.

10/02/97 RU isolation tool. Test lines to 4000#. Slickwater frac used 113232 gals 1% KCl & 74400# 20/40 AZ & 8000# 20/40 SDC. Treating Press: min 2250#, max. 3000# @ 48 BPM. ISIP 900# RDBJ. RD isolation tool RIH w/ CIBP. Set @ 4400'. RIH w/ 3-1/8" HSC select fire gun. Perf as follow: 2 SPF; 4175'-4178', 4180'-4193', 4195'-4197', 4202'-4207' (52 HOLES). Ball off perf. W/ 300 gals 15% HCl acid. Drop 50 ball sealers. RIH w/ junkbasket. Recovered 49 ball sealers. RUBJ. Frac Chacra. Used 48750 gals 1% KCl & 57880# 20/40 AZ & 8220# 20/40 SDC. Treating press: min 2300#, max. 2500# @ 30BPM. ISIP 1850#.

10/03/97 Hook up choke manifold, blow down lines, bloway lines, set up compressor for clean out csg. Press. 1200#. Open to pit w/ 1/2" choke nipple. Well flowed back 160 bbls. H2O.

10/04/97 Csg pressure 150#. Pump 40 bbls 1% KCl. RIH w/ N-collar & SN 2-3/8" tbg. Tag up @ 4386'. 14' of fill. Pull up tbg to 4165'. Start flow test thru tbg. Tbg press. 85#. Csg 150#. Flow test next 24 hrs.

10/05/97 Tbg press. 45#. Csg pres. 195#. Choke nipple 1/2". Made 50 bbls H2O & 270 MCFD in 24 hrs.

10/06/97 Chacra was tbg 770# & csg 800#. Blow well down. Kill w/ 40 bbls H2O. POOH w/ tbg and N-collar. RIH w/ mill, 6 drill collars, and tbg. Tag @ 4332'. Well made 54' of fill during testing. Start clean out. Well made a lot of sand during clean out. Had to make several sweeps w/ soap. Tag up CIBP. DO. Will tag fill, clean out and POOH above perf and drywatch.

Post-It* Fax Note	7871	Date 12/08	8 of 1
To DOROTHY		From SKVIA	
Co./Dept. CLO		Co. TRIGON	
Phone #		Phone #	
Fax #		Fax # 325-1745	

Control Number: 015275

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 014538 Operator Name: MERIDIAN OIL INC  
801 CHERRY ST

FORT WORTH

TX 76102

C-115 Filer Contact Name: \_\_\_\_\_

Phone: (     ) \_\_\_\_\_

FAX: (     ) \_\_\_\_\_

POD: 1511310 Product Type: OIL Facility Type: 03

Location: L 30 29N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): \_\_\_\_\_

POD: 1511330 Product Type: GAS Facility Type: 01

Location: L 30 29N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): \_\_\_\_\_

POD: 1511350 Product Type: WATER Facility Type: 05

Location: L 30 29N 11W County SAN JUAN

Description of POD (40 characters or less): \_\_\_\_\_

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

71599 BASIN DAKOTA (PRORATED GAS)

007589 THOMAS

30-045-07826 L 30 29N 11W 001