

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. JIC 145 31M
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA 8:16
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)	7. IF UNIT OR CA, AGREEMENT DESIGNATION JICARILLA K
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 850' FNL - 1800' FEL, UNIT B, SEC. 2, T25N-R5W	8. WELL NAME AND NO. JICARILLA K #11E
	9. API WELL NO. 30-039-25395
	10. FIELD AND POOL, OR EXPLORATORY AREA BL MV/ CHACRA/ DAKOTA
	11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DOWNHOLE COMINGLE PER DIVISION ORDER # 1625

BLANCO MESAVERDE, OTERO CHACRA AND DAKOTA.

RECEIVED  
OCT 27 1997

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

DEBRA BEMENDERFER

SIGNED

TITLE As Agent for Conoco Inc.

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

Chief, Lands and Mineral Resources

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(805) 827-7131

**ADMINISTRATIVE ORDER DHC-1625**

Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

*Jicarilla "K" No. 11E  
API No. 30-039-25395  
Unit B, Section 2, Township 25 North, Range 5 West, NMPM,  
Rio Arriba County, New Mexico.  
Blanco-Mesaverde (Prorated Gas - 72319)  
Basin-Dakota (Prorated Gas - 71599) and  
Otero-Chacra (Gas - 82329) Gas Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Basin-Dakota Gas Pool shall be determined utilizing the mid-year average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco-Mesaverde and Otero-Chacra Gas Pools shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly gas production. A fixed formula for allocation of production between the Blanco-Mesaverde and Otero-Chacra Gas Pools shall be determined after completion and testing of the well and said

Administrative Order DHC-1625

Conoco Inc.

August 15, 1997

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formula shall be submitted to the supervisor of the Division's Aztec District Office for approval.

The applicant shall submit the fixed allocation formula for the Blanco-Mesaverde and Otero-Chacra Gas Pools to the Santa Fe Office of the Division subsequent to district office approval.

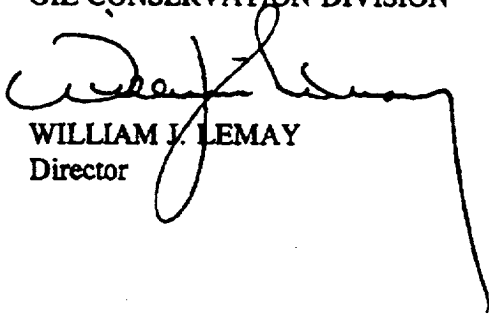
The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 15th day of August, 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec  
Bureau of Land Management-Farmington