

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well or to construct a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168 Farmington, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 890' FWL

Sec. 18, T24N, R6W

5. Lease Designation and Serial No.

SF-079086

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blue Mesa #3

9. API Well No.

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report.

Approved as to plugging of the well bore.
Liability bond is required until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

R. L. Bayless

Title

Petroleum Engineer

Date 7-12-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NAACD

APPROVED
AS AMENDED

JUL 19 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Robert L. Bayless
Blue Mesa #3
1850 FNL & 890 FWL
Section 18-T24N-R6W

Morning Reports

6/23/95

Move in L&B Drilling and rig up. Spud well at 11:00 am, 6/22/95. Drill 8 3/4" hole to 135 ft, TD at 2:00 pm. Condition hole and drop survey. Trip out of hole. Run 4 jts (134.50 ft) 7" 23 #/ft J-55 ST&C used casing. Rig up Cementers Inc and cement with 70 sx Class B cement with 2% CaCl. Circulate 4 bbls of good cement to pit. Wait on cement. Survey: 1/4 at 135 ft.

6/24/95

Nipple up BOP and pressure test casing to 500 PSI, test OK. Drill to 900 ft, shut down overnight.

6/25/95

Drill ahead to 1800 ft. Shut down overnight.

6/26/95

Attempt to circulate at 1800 ft, no circulation. Pull one joint, cannot circulate or go back down. Pull to 1400 ft attempting to circulate, no luck. Cannot pull above 1400 ft, no circulation, rotation, or pipe movement. Call wireline and run freepoint. Back off leaving 2 drill collars in hole. Trip out of hole. Shut down overnight.

6/27/95

Pick up bit and clean out hole to top of fish at 1400 ft. Circulate hole clean with mud. Short trip and go back to top of fish. Circulate and condition hole for 4 hours. Shut down overnight.

6/28/95

Circulated hole. Trip out of hole with bit and pickup washover pipe. Trip in hole and washover drill collars. Circulate hole clean and trip out of hole. Shut down overnight.

6/29/95

Trip in with screw in sub and bumper sub. Screw into fish and jar loose. Trip out of hole. Rig up to trip back in hole with bit. Shut down overnight.

6/30/95

Trip in hole to 1400 ft, hole clean. Tight hole beginning at 1400 ft. Clean out hole to 1800 ft, reaming and circulating. Reach 1800 ft and circulate hole clean. Leave well circulating overnight.

7/1/95

Drilled 6 1/4" hole to 2450 ft, stopped drilling. TD well at 2450 ft at 3:00 am, 7/1/95. Condition hole for logs.

7/2/95

Trip out of hole for logs. Rig up Halliburton Logging services and attempt logs. Hit bridge at 600 ft, work through. Hit bridge at 998 ft, cannot get through. Rig down HLS. Trip in hole to 1500 ft and circulate hole clean. Trip out of hole and rig up HLS. Run logging tool in hole, will not go below 2351 ft. Log well. Shut down overnight.

7/3/95

Rig was shut down for weekend to evaluate logs.

7/4/95

Trip in hole open ended to 2328 ft. Spot Plug #1, 25 sx Class B cement, from 2328 ft to 2228 ft. Pull pipe out of cement slowly. Move pipe to 2130 ft. Spot Plug #2, 25 sx Class B cement, from 2130 ft to 2030 ft. Pull out of cement slowly. Move pipe to 1880 ft. Spot Plug #3, 60 sx Class B cement, from 1880 ft to 1630 ft. Pull out of cement slowly. Move pipe to 250 ft. Spot Plug #4, 51 sx Class B Cement, Circulate 1 bbl of good cement to pit. Pull pipe out of hole slowly. Pump 5 sx Class B cement to top off hole. Plug down at 3:00 pm, 7/3/95. Release rig and await surface reclamation.