Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR
UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202 (303) 672-6970

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2300' FNL; 770' FEL
At top prod. interval reported below SAME
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.: NMSF 078563
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME: BYRD
9. WELL NO.: 6-23
10. FIELD AND POOL, OR WILDCAT: LYBROOK GALLUP
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SE/4 NE/4 SEC. 23 T24N-R7W
12. COUNTY OR PARISH: RIO ARRIBA
13. STATE: NEW MEXIC

14. PERMIT NO.: 30-039-25531
DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9/19/95	9/26/95	10/28/95	6676' GL	6678'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5722'	5671'		→	YES	

RECEIVED
DEC - 5 1995
OIL CON. DIV.
DIST. 3

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5365' - 5558' GALLUP

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CBL-CCL DIL-CD

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	355'	12-1/4"	225 SACKS	
4-1/2"	11.6	5717'	7-7/8"	470 SACKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5514'	

31. PERFORATION RECORD (Interval, size and number)
1 SPF: 5365', 5369', 5382', 5484', 5488', 5496', 5500', 5507', 5510', 5555', 5558'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5365' - 5558'	1,000 GAL 7-1/2% FE-HCL 140,000# 16/30 BRADY SAND & 1,980,200 SCF N_2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/30/95	PLUNGER LIFT	PR

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/30/95	24			14	50	0	3570:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
265	320		14	50	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY: R. RAMIREZ

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE DIV. OPER. SUPERINTENDENT DATE 11/20/95

ACCEPTED FOR RECORD
DEC 01 1995
FARMINGTON DISTRICT OFFICE
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NACIMIENTO	SURFACE	SURFACE
OJO ALAMO	1383	1383
KIRTLAND	1557	1557
FRUITLAND	1875	1875
PICTURED CLIFFS	2020	2020
LEWIS SHALE	2112	2112
CHACRA	2444	2444
CLIFF HOUSE	3575	3575
POINT LOOKOUT	4274	4274
MANCOS SHALE	4494	4494
GALLUP	5209	5209