

Form 3100-1
July 1992

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
GSA NO. 10040136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

2. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Elm Ridge Resources, Inc. 1-10-92 (214) 696-8090

4. ADDRESS AND TELEPHONE NO.

4925 Greenville Ave., Suite 1305, Dallas, Tx. 75206

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

990' FNL & 1850' FWL

At proposed prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 air miles N of Counselor, NM

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

990'

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

860'

9. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,509' ungraded ground

10. NO. OF ACRES IN LEASE

2,640

11. PROPOSED DEPTH

6,788'

12. NO. OF ACRES ASSIGNED
TO THIS WELL

13. ROTARY OR CABLE TOOL

1400

Rotary

22. APPROX. DATE WORK WILL START*

Sept. 1, 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE

GRADE, SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

QUANTITY OF CEMENT

12-1/4"

8-5/8"

24# (K-55)

200'

≈177 cu ft & to surface

7-7/8"

4-1/2"

10.5# (J-55)

6,788'

≈2810 cu ft & to surface

RECEIVED
SEP 29 1995

OIL CON. DIV.
DIST. 3

RECEIVED
AUG 23 1995

OIL CON. DIV.
DIST. 3

Hold C-104 For 321.56 ACRES Plat OR HSP

#15 CHANGED TO ELAN (RIDGE OR

THE #15A CHANGED TO FLOYD OIL CO.

1320' OF SURFACE CASING

See Attached
Conditions of Approval

cc: BIA, BLM (3+2 for OCD), Elm (Dallas & Far...), Tribe

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to
deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE

Consultant (505) 466-8120

DATE

7-20-95

(This space for Federal or State office use)

COMMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

(Original Signed) HECTOR A. VICTALIBOS

AREA MANAGER
RIO PUERCO RESOURCE AREA

AUG 21 1995

APPROVED BY

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10.
Revised February 21, 1995
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25541		Pool Code 71599	Pool Name Basin-Dakota
Property Code 17632	Property Name Apache		Well Number 15 R
OGRID No. 149652	Operator Name Elm Ridge Resources Inc.		Elevation 6509'

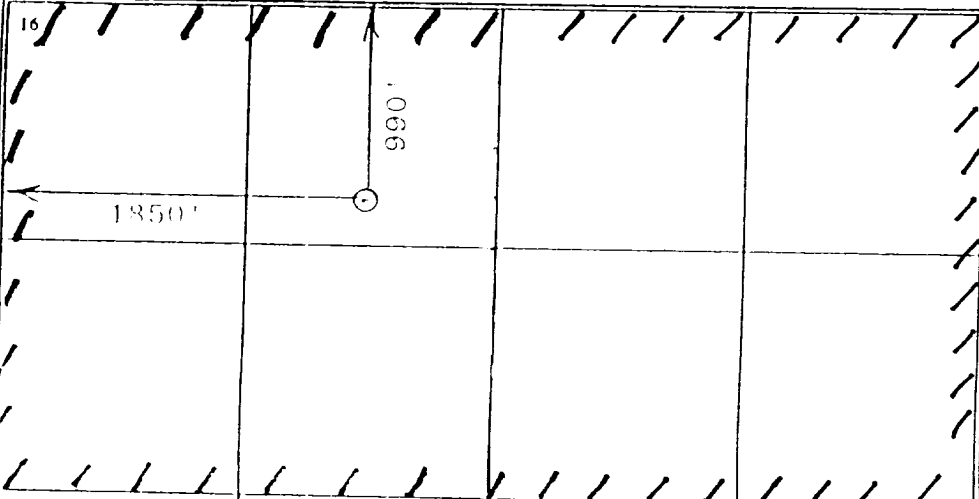
¹⁰ Surface Location

UL or lot no. C	Section 7	Township 24 N	Range 5 W	Lot Idn	Feet from the 990	North/South line North	Feet from the 1850	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 321.56		¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.				

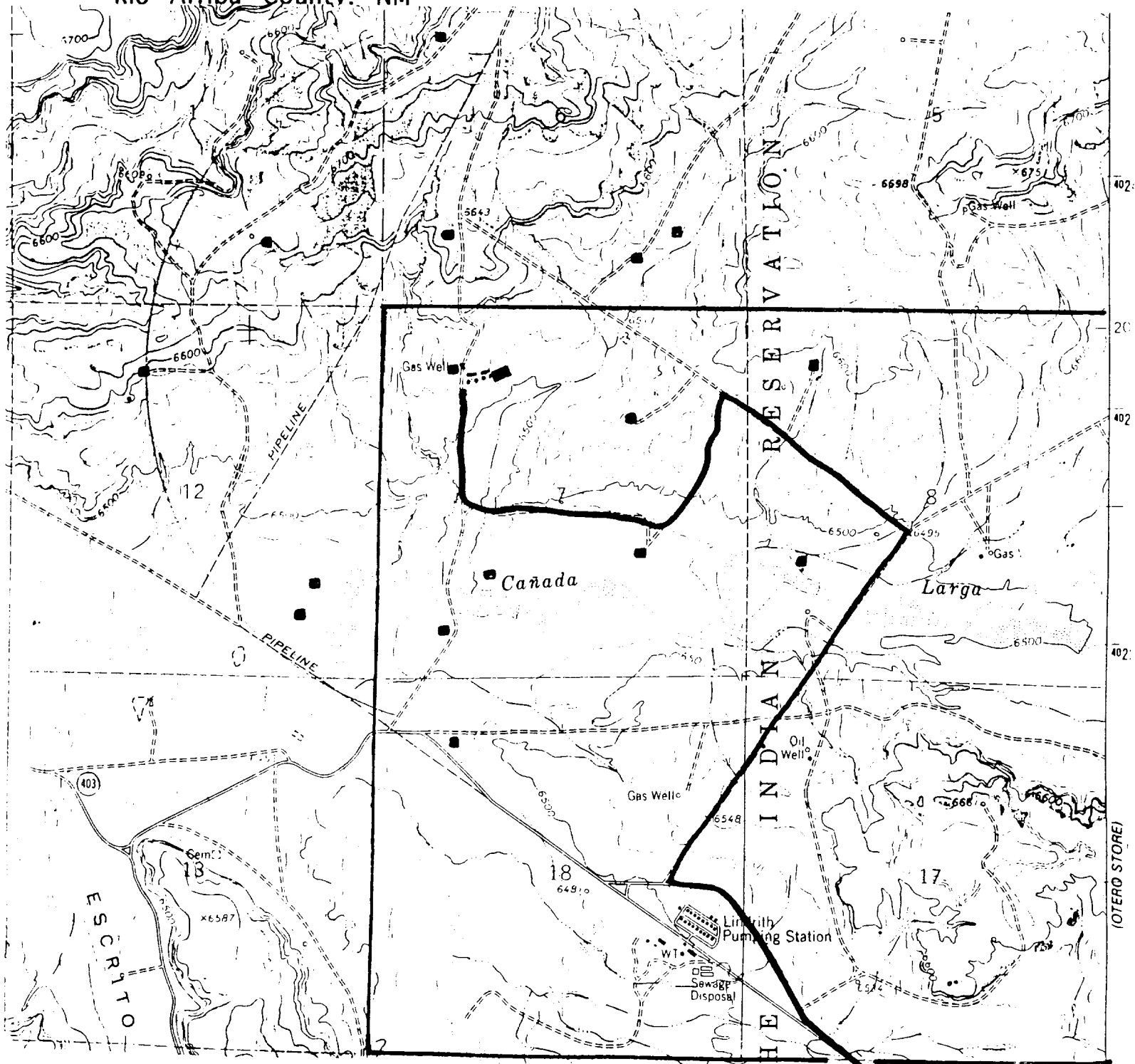
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Brian Wood</i> Signature Brian Wood Printed Name Consultant Title July 20, 1995 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature <i>George A. Hudson</i> 6844 REGISTERED LAND SURVEYOR NEW MEXICO 6610 Certificate Number

RECEIVED
SEP 20 1995
OIL CON. DIV.
DIST. 3

Elm Ridge Resources, Inc.
 Apache 15-R 7 #3
 990' FNL & 1850' FWL
 Sec. 7, T. 24 N., R. 5 W.
 Rio Arriba County, NM

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PROPOSED WELL: ■

EXISTING WELL: ■

LEASE: L

PROPOSED ROAD: ---

EXISTING ROAD: ~

PROPOSED PIPELINE: - - -

PERMITS WEST INC.
 PROVIDING PERMITS TO LAND USERS