Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
acca Declaration and Social No.

4-12-96

APR 1 9 1996

		BIA #69 6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FO	AND REPORTS ON WELL\$ ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1 type of Well		N/A	
Oil Wall Other		8. Well Name and No.	
2 Name of Operator Elm Ridge Resources, Inc. 3. Address and Telephone No.	(214) 696-8090	Apache 15-R 9. API Well No.	
•	te 1305, Dallas, Tx. 75206	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota	
Surface: NENW 7-24n-5w		11. County or Parish, State Rio Arriba, NM	
BHL: Same		KIO AITIDA, NIM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
·	Completion Completion	Dispose Water (Note: Report results of multiple completion on Well	
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Unantiana data in antiana data indulia antimated data of stanting	Completion or Recompletion Report and Lug (orin)	
13 : be Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, vive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Spud well 3-8-96. Drilled 12-1/4" hole to 239' KB. Ran 5 jts 8-5/8" STC surface casing, set @ 234' KB. Cemented w/ 200 sx Class B w/ 2% CaCl + 1/4 #/sk Flocele. Drop plug & bump to 500 psi. Float held. Plug down @ 1830 3-8-96.			
Drilled 7-7/8" hole to 6870' KB. TD reached 0630 3-18-96. Ran Halliburton Dual Induction, Compensated Neutron Density logs. Ran 157 jts 4-1/2" 10.5# J-55 LT&C. Halliburton stage tool set @ 4708.4' KB. Cemented first stage w/ 270 sx Lite w/ 1/4 #/sk Flocele followed by 425 sx 50/50 poz with 2% gel. Displaced w/ 108.2 bbl water. Float held. Open stage tool & circulate 2 bbl cement to surface. Circulate 3 hr between stages. Cement 2nd stage w/ 1040 sx Lite w/ 2% CaCl follwed w/ 120 sx Neat. Displace w/ 74.8 bbl water. Circulated 2-3 bbl cement to surface. Close stage tool. RD cementers. Set slips & cut off casing. Release rig. Install wellhead.			
RU w/ Halliburton Energy Services and break down Dakota w/ acid. Pump 1360 gal 15% HCl @ 4.6 bpm. Formation broke down @ 1808 psi. RU Halliburton Logging Services, run CBL and perforate 6710-6736' KB w/ 4 spf.			
RU Halliburton Stimulation Services and frac Dakota w/ 61,106 gal gel water (30# linear gel) and 105,000 # 20/40			
Brady sand. ATP = 3090#. AIR = 37 bpm. ISIP = 2480 psi.			
	cc: BIA, BLM	(+OCD), Elm (D&F), Tribe	
14 by ceftify that the foregoing is true and correct			

Title 18 U'S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Consultant (505) 466-8120

Chief, Lands and Mineral Resources