

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR Elm Ridge Resources, Inc. (214) 696-8090						5. LEASE DESIGNATION AND SERIAL NO. BIA #69	
3. ADDRESS OF OPERATOR 4925 Greenville Ave., Suite 1305, Dallas, Tx. 75206						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 1810' FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. 30-039-25542						8. FARM OR LEASE NAME Apache	
15. DATE SPUDDED 12-4-95						9. WELL NO. 15E	
16. DATE T.D. REACHED 12-15-95						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 1-19-96						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7-24n-5w N M	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,580' KB						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASING HEAD 6,908' (KB)						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6,873' (KB)						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,762' - 6,790' (KB) Dakota	
21. PLUG, BACK T.D., MD & TVD 6,762' (KB)						25. WAS DIRECT SURVEY MADE Yes	
22. IF MULTIPLE COMPL., HOW MANY* →						26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Compensated Neutron/Density, CBL	
23. INTERVALS DRILLED BY →						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		233' KB		12-1/4"	
4-1/2"		10.5		6,908' KB		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6,755' KB					
31. PERFORATION RECORD (Interval, size and number)							
Perforated 6,762'-6,790' with 4 spf. OD=0.5". Formation broke down @ 1800# ATP 2250#, AIR 40 BPM, ISIP 1660#				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				6,762'-6,790'		63,920 gal 30# linear	
						52 ton 20/40 Brady sa	
						1360 gal 15% HCl	
33. PRODUCTION							
DATE FIRST PRODUCTION 1-19-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing shut-in) Shut in	
DATE OF TEST 1-12-96		HOURS TESTED 3 hr		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 1,600		CASING PRESSURE 1,600		CALCULATED 24-HOUR RATE →		OIL—BBL. 0.25	
						GAS—MCF. 276.25	
						WATER—BBL. 6.25*	
						OIL GRAVITY-API (CORR.) >50 ⁰	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared. No sales. SI waiting meter connect (1-19-96).						TEST WITNESSED BY D. Endsley	
35. LIST OF ATTACHMENTS Logs forwarded by Halliburton.						*frac water only	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED B. Earl		TITLE Consultant				DATE 1-17-96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

*Ground elevation
All other tops are depths from KB