Form 3160-5 (June 1990)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

BIA #69

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6.	Ìſ	Indian.	Allottee	or	Tribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS 95 007 (2) 2000 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals ALSUGUEGUE

Jicarilla Apache

SUBMI	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil Well Other Name of Operator Ridge Resources, Inc.	8. Well Name and No. Apache 18-2 9. API Well No.			
3. Address and Telephone No. 4925 Greenville Ave., So	uite 1305, Dallas, Tx. 75206	30-039- 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey I Surface: NWNE 18-24n- BHL: Same	Basin Dakota 11. County or Parish, State Rio Arriba, NM			
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off		

13. Describe Proposed or Completed Operations (Clearly-state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directions'ly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 235' KB. Ran 5 jts 8-5/8" ST&C surface casing. Cemented w/ 170 sx Class G w/ 2% CaCl and 1/4 #sk Flocele. Drop plug and bump to 500 psi. Float held.

Drilled 7-7/8" hole to 6,758' KB. Ran Halliburton Dual Induction, Compensated Neutron/Density logs. Ran 154 jts of 4-1/2" 10.5# J-55 LT&C casing & Halliburton stage tool. Stage tool set @ 4,559.68' KB.

Cemented first stage w/ 253 sx Lite w/ 1/4#/sk Flocele followed by 399 sx 50/50 poz w/ 2% gel. Displaced w/ 107.5 bbl water. Float held. Open stage tool and circulate 20 bbl cement to surface. Circulate 3 hrs between stages.

Cemented second stage w/1141 sx Lite w/2% CaCl followed by 153 sx Neat. Displace w/73 bbl water. Circulated 20-25 bbl cement to surface. Close stage tool. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead.

	cc: BIA, BLM (&OCD),	Elm Ridge (D&F), Tribe
14. I hereby certify that the foregoing is true and correct Signed Signed	Consultant (505) 466-8120	10-16-95
(This space for Federal or State office use) Approved by Reflect Conditions of approval, if any:	Sol Chief, Lands and Mineral Resources	NOV 3 0 1995