orm 3160-5 June 1990)

1. Type of Well

Other

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: NWNE 18-24n-5w

Resources,

Address and Telephone No. 4925 Greenville Ave., Suite 1305, Dallas,

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT

696-8090

Tx.

75206

BIA #69 6 If Indian Allottee or Tribe Name

SUNDRY	NOTICES.	AND REPORTS	ON MELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Jicarilla Apache

Apache 18-2

Dakota

NM

7. If Unit or CA, Agreement Designation

30-039-25548

10. Field and Pool, or Exploratory Area Basin

11. County or Parish, State

8. Well Name and No.

9. API Well No.

BHL: Same		Rio Arriba, Wil
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(214)

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to recomplete additional Dakota zone and in Devil's Fork Gallup Pool. If latter successful and after compiling test data, will file for approval for downhole commingling and unorthodox location (too close to quarter-quarter line; no other operator affected - closest lease boundary is 3,830' west). Propose to ...

Move in and rig up with Big A. If needed, kill well with ≈10 bbl 2% KCl. Trip out of hole with 2-3/8" tubing.

Pick up retrieveable bridge plug and set @ ≈6617' KB. Dump 15' of sand on top of RBP.

Trip in hole with 2-3/8" tubing and spot ≈1000 gal. 15% HCl at bottom of hole. Trip out of hole.

Pick up 3-1/8" steel casing gun and perforate Upper Dakota interval from 6590'-6600' KB with 4 shots/ft.

RU with Halliburton. Frac Dakota interval with ≈22,500 lb 20/40 Brady sand and ≈24,000 gal. 70 Q foam.

Pick up retrieveable bridge plug and set @ ≈5850' KB. Dump 50' of sand on top.

Pick up 3-1/8" steel casing gun and selectively perforate Gallup interval from 5460'-5728' KB.

RU w/ Halliburton. Frac Gallup interval with ≈200,000 lb 20/40 Brady sand and ≈115,000 gal. 70 Q foam.

SI well for 3-6 hours. Flow back to tank. If dead: TIH with 2-3/8" tubing, clean out sand to PBTD 5850' KB, and TOOH.

Trip in hole with retrieving toll and trip out of hole with retrieveable bridge plug.

Trip in hole with 2-3/8" tubing and clean out Upper Dakota interval to 6617' KB. Trip out of hole.

Trip in hole with retrieving tool and trip out of hole with retrievable bridge plug.

Trip in hole with with 2-3/8" tubing and land @ ≈6580' KB.

Place well back on production.

art 3/97	cc: BIA, BLM (ADO & SO), Elm (D&F), OCI) (via BLM-ADO), Tribe
14. I hereby certify that the foregoing is rue and correct Signed	Consultant (505) 466-8120	2 - 27 - 97 Date
(This space for Federal or State office (se). Approved by Conditions of approval, if any:	Ohief, Lands and Mineral Resources	MAR 5 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

See Instruction on Reverse Side What on 150