UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICA	ATION FOR PERMIT TO DRILL, DEEP	EN, OR PLUG BACK
1a.	Type of V/ork DRILI	NOW OF ANY DE	5. Lease Number SE-079885 Unit Reporting Number
1b.	Type of V/ell GAS	OLGONA TOTAL	6. If Indian, All. or Tribe
2.	Operator MERIDIAN ©IL 145.38	DIM. 3	7. Unit Agreement Name Canyon Largo Unit
3.	Address & Phone No. o	f Operator armington, NM 87499	8. Farm or Lease Name 28 Canyon Large Unit 9. Well Number 239E
4.	Location of Well 1785' FNL, 1455' F Latitude 36° 25'	WL 53", Longitude 107° 25' 15"	10. Field, Pool, Wildcat 7299 Blanco MV/Basin Dk 7/599 11. Sec., Twn, Rge, Mer. (NMPM) Sec 1, T-25-N, R-6-W API # 30-039-25549
14.	Distance in Miles from 12 miles to Coun		12. County 13. State Rio Arriba NM
15.	Distance from Proposed	Location to Nearest Property or Lease	Line
16.	Acres in Lease		17. Acres Assigned to Well 320.6 W/2 U//2 /20.6
18.		Location to Nearest Well, Drlg, Compl, o	or Applied for on this Lease
19.	Proposed Depth Pro	e action is subject to technical and modural review pursuant to 43 CFR \$165.5 appeal pursuant to 43 CFR \$165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, 6677/ GR	Etc.)	22. Approx. Date Work will Start 3rd quarter 1995
23.	Proposed Casing and Cementing Program See Operations Plan attached		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: Regi	onal Drilling Engineer	8/2495 Date
PERM	IIT NO.	APPROVAL	DATE
APPR	OVED BY	TITLE	DATE

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #794 date 07-27PPROVED
Threatened and Endangered Species Report submitted by Ecosphere Environmental Services dated SAMENDED
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

NOV 27 1995

DISTRICT MANAGER



District I PO Box 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Riu Brazos Rd., Aztes, NM 87410

District IV

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-Revised February 21, 1 Instructions on b

Submit to Appropriate District Ot
State Lease - 4 Co

Fee Lease - 3 Co

	Pl Numbe			Pool Code		REAGE DEDI	³ Pool N		
			9/71599		ico Mesaverde	/Basin Dako	ota		
* Property Code				Property Name				* Well Number	
6886		Canyon Largo Unit			239				
OGRID No.			1 Operator				Elevation 6677		
14538				MERID	IAN OIL				0077
					10 Surface	Location			
L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	Rio Ar
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OPERATIONS PLAN

Well Name: Canyon Largo Unit #239E

1785'FML, 1455'FWL Section 1, T-25-N, R-6-W Location:

Ric Arriba County, New Mexico

Latitude 36° 25' 53", Longitude 107° 25' 15"

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6677131

Formation Tops:	Top	Bottom	Contents
Surface Cjo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Juana Lopez Greenhorn Graneros Two Wells Paguate Cubero	San Jose	695' 2189' 2617' 2849' 2984' 3725' 4509' 4523' 5081' 5293' 6235' 6687' 7009' 7065' 7117' 7175' 7245' 7327'	contents aquifer gas gas gas salt water salt water gas & oil gas & oil gas gas & oil gas
Encino Canyon Morrison Total Depth	7327' 7445' 7485 '	7445'	

Logging Program:

Mud Logs/Coring/DST -

Mud logs - 2617' to TD Coring - none DST - none

Electric logs - DIL/SP/GR; CDL/CNL/GR; ML

Mud Program:

Interval	Type	Weight	Vis.	Flui	d_Loss
0- 320'	Spud	ਰ.4-8.9	40-50	no	control
320-74851	LSND	8.4-9.1	30-60	nc	control

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hcle Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 320'	8 5/8"	24.0#	K-55
7 7/8"	o' - 7485'	5 1/2"	17.0#	K-55

Tubing Program:

