

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SE-078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit #239E

9. API WELL NO.

30-039-25549

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-25-N, R-6-W

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1785'FNL, 1455'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 12-17-95 16. DATE T.D. REACHED 12-28-95 17. DATE COMPL. (Ready to prod.) 1-27-96 18. ELEVATIONS (OF. RKB, RT. CR, ETC.)* 6674 GR, 6687 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7508 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7508 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7081-7330 Dakota 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN HRI-ML-SP-GR, DSN-SDL-GR, LFD, EMI, Numar 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	LOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	396	12 1/4	413 cu.ft.	
5 1/2	17#	7502	7 7/8	2322 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	7320	5410

31. PREPARATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7081, 7093, 7176, 7178, 7180, 7182, 7184, 7186, 7190, 7192, 7217, 7219, 7223, 7225, 7259, 7304-7330				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7081-7259	1231 bbl 35# linear gel
					105,000# 20/40 Ottawa sd
				7304-7330	25,800# Econoprop 20/40 sd
					431 bbl 35# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION 1-27-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 1-27-96 HOLES TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) SI 2082

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 2-15-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2242'	2408'	White, cr-gr ss.	Nacimientto	746'	
Kirtland	2408'	2627'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2242'	
Fruitland	2627'	2843'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2408'	
Pictured Cliffs	2843'	2982'	Bn-Gry, fine grn, tight ss.	Fruitland	2627'	
Huerfanito Bentonite*	3256'	3721'	White, waxy chalky bentonite	Pic.Cliffs	2843'	
Chacra	3721'	4502'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	2982'	
Cliff House	4502'	4510'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3256'	
Menefee	4510'	5057'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3721'	
Point Lookout	5057'	5391'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4502'	
Mancos	5391'	6210'	Dark gry carb sh.	Menefee	4510'	
Gallup	6210'	6668'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5057'	
Greenhorn	6972'	7026'	Highly calc gry sh w/thin lmst.	Mancos	5391'	
Graneros	7026'	7138'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6210'	
Dakota	7138'	7392'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Juana Lopez	6668'	
				Greenhorn	6972'	
				Graneros	7026'	
				Dakota	7138'	
				Morrison	7392'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)