

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1785' FNL, 1455' FWL, Sec. 1, T-25-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-078885</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>Canyon Largo Unit</p> <p>8. Well Name &amp; Number Canyon Largo U #239E</p> <p>9. API Well No. 30-039-25549</p> <p>10. Field and Pool Blanco MV/Basin DK</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down-hole commingle application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Brock* (KM3) Title Regulatory Administrator Date 10/10/97

(This space for Federal or State Office use)

APPROVED BY *Asst Duane W. Spencer* Title \_\_\_\_\_ Date OCT 16 1997

CONDITION OF APPROVAL, if any:

*Regan Brock*

NMOCD

## Commingle Procedure

10/7/97

**Canyon Largo Unit No. 239E**  
DPNO 35662A and 35662B  
Dakota / Mesa Verde  
1785' FNL & 1455' FWL, Sec. 01, T25N R6W  
Rio Arriba County, NM

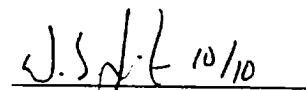
**Project Summary:** The Canyon Largo Unit No. 239E is a dual Dakota / Mesa Verde well completed early in 1996. This well is currently produces with minor loading problems on the Dakota side. By commingling the zones I expect to maximize production. Additionally, a flow controller will be installed to allow flow up the annulus while maintaining minimum lift up the tubing.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MQL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead. Note: try to minimize the amount of fluid put on the Dakota and never put fresh water on it.
3. POOH with 1-1/2" tubing from Mesa Verde side laying it down. Send to yard for inspection. POOH with 1-1/2" tubing from Dakota side. The seal assembly in the Model D requires straight pick up to release (no latch). If seal assembly will not release then cut tubing above packer and jar seal assembly loose. Note: The seal assembly was installed in early 1996, so it is likely that it will come free easily.
4. Pick up 2-3/8" N-80 workstring, mill, and packer plucker and RIH. Mill over Model D slips and POOH with packer.
5. RIH with 4-3/4" bit and tag for fill. If fill covers any perforations, then clean out with air to PBTD. POOH.
6. Rabbit tubing in derrick. RIH with 1-1/2" production tubing as follows: Expendable check, 1 jt., SN, 1-1/2" tubing. Hang tubing at approximately 7300' (within 30'). Broach tubing to be certain that plunger will travel. ND BOP, NU single string wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.
7. Production Operations will install a flow controller to allow annular flow while insuring minimum lift up the tubing.

Recommended:

 10/8/97  
Operations Engineer

Approval:

 10/10  
Drilling Superintendent

Spud: 12/17/95  
 1st Delivered: 4/16/96  
 Elevator: 6674' GL, 6687' KB  
 Workovers: None

# Canyon Largo Unit No. 239E

Current -- 9/29/97

DPNO: 35662A, 35662B  
 Dakota / Mesa Verde Dual

1785' FNL, 1455' FWL  
 Unit F, Sec. 01, T25N, R06W, Rio Arriba County, NM  
 Lat/Long: 36°25.85", -107°25.33"

