UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not	ices and Reports on Wells (:39	
1. Ty	rpe of Well GAS	(70 t. 6.	Lease Number SF-078885 If Indian, All. or Tribe Name
2. Na	mme of Operator	7.	Unit Agreement Name Canyon Largo Unit
7	RESOURCES OIL	& GAS COMPANY THE	
	ddress & Phone No. of Opera O Box 4289, Farmington, NM	*** \$0 at \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Well Name & Number Canyon Largo U #239E API Well No. 30-039-25549
4. Lo	ocation of Well, Footage, S 1785' FNL, 1455' FWL, Sec	.1, T-25-N, R-6-W, NMPM	Field and Pool Blanco MV/Basin DK County and State Rio Arriba Co, NM
12. 0	CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPORT, OTHER	DATA
ту	<pre>Pe of Submission</pre>	Type of Action Abandonment Change of Pl. Recompletion New Construc Plugging Back Non-Routine Casing Repair Water Shut o Altering Casing Conversion t X Other - Commingle	tion Fracturing ff
13.	Describe Proposed or Comp	leted Operations	
	5-29-98 TIH, tag up @ 53 Dakota tbg. 6-1-98 TIH, tag top of 7406' w/mill 6-2-98 TOOH w/mill. Ti 6-3-98 TOOH w/228 jts 3 6-10-98 TIH w/226 jts 1	J BOP. TOOH w/163 jts 1 %" Mesaverde tb 78'. CO to top of pkr @ 5410'. TOOH TIH w/4 %" mill. TOOH. SD over weeke pkr, mill out pkr. TOOH. TIH, tag pkr SDON. TH w/pkr, set @ 7285'. SDON.	w/230 jts 1 ½" nd. @ 7396', CO to
	Well will produce as a Mo	esaverde/Dakota commingle under DHC-171	JUL 1 4 1998
14.		e foregoing is true and correct.	
Signe	ed Jagay Staa Kill	Title <u>Regulatory Administrator</u> Dat	e_6/15/98 H
	s space for Federal or Sta	ce Office use)	
	OVED BY	Title Date _	
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO:

General Requirements:

Burlington Resources Canyon Largo 239E 1785' FNL and 1455' FWL Section 1-25N-6W

File your proposed allocation factors for downhole commingling upon obtaining adequate well test data from both the Mesaverde and Dakota Formations. Supporting technical data used to determine the allocation factors should include the following:

- Wellbore diagram
- Formation Production Tests
- Gas Analysis
- Pressure Data corrected to a common datum
- Any other supporting data