# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work	5. Lease Number
	DRILL	SF-078885
		Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS DEC	- 3 G B - 1 7
2.	Operator OPG C	7. Unit Agreement Name
	MERIDIAN OIL OUL C	Canyon Largo Unit
3.	<b>ルち3</b> を Address & Phone No. of Operator	137. 8
٥.	PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name  8. East Canyon Largo Unit
		9. Well Number,
	(505) 326-9700	287
4.	Location of Well	10. Field, Pool, Wildcat
	1770'FNL, 1175'FWL	72319 Blanco MV/Basin Dk 7/5
	Latitude 36° 25′ 33″, Longitude 107	11. <b>Sec., Twn, Rge, Mer. (NMPM)</b> 7° 27′ 33″ Sec 3,T-25-N,R-6-W
	Edefeade 30 23 33 , Edingfeade 10	API # 30-039-25556
14.	Distance in Miles from Nearest Town	12. County 13. State
	12 miles to Counselors, NM	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Pro	perty or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well (1/321.37 W/2 327-37)
18.	Distance from Proposed Location to Nearest Well,	, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth	20. Rotary or Cable Tools
	7550 <b>′</b>	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
21.	6736'	22. Approx. Date Work will Start 4th quarter 1995
	6736 <b>'</b>	4th quarter 1995
23.	Proposed Casing and Cementing Program	4th quarter 1995
23.	Proposed Casing and Cementing Program See Operations Plan attached	Ath quarter 1995  DRILLING CHOMATERIS AUTHORIZED ARI SUBJECT TO COMPUTANCE WITH ATTACH
23. otion is	Proposed Casing and Cementing Program See Operations Plan attached Proposed to technical and Proposed to the second and the proposed proposed proposed program in 43 CFR 2106 2	4th quarter 1995
23. otion is ural re peal p	Proposed Casing and Cementing Program See Operations Plan attached South of the install and Device pursuant to 43 CFR 3165.3 Pursuant to 43 CFR 3165.4	Ath quarter 1995  DRILLING CHECKTER'S AUTHORIZED ARK SUBJECT TO CHECKTONICE WITH ATTACK
23. otion is	Proposed Casing and Cementing Program See Operations Plan attached Proposed to technical and Proposed to the second and the proposed proposed proposed program in 43 CFR 2106 2	ORILLING CROWNERS AUTHORIZED ARTS SUBJECT TO CONCOUNTING WITH ATTACH GENERAL REQUIREMENTS"
23. ction is ural re peai-pe 24.	Proposed Casing and Cementing Program See Operations Plan attached South of the install and Device pursuant to 43 CFR 3165.3 Pursuant to 43 CFR 3165.4 Authorized by:	ORILLING CREATERIS AUTHORIZED ARE SUBJECT TO COMPUTANCE WITH ATTACK

Archaeological Report submitted BY Arboles Contract Archaeology Technical Report #796 dated 7-28-95
Threatened and Endangered Species Report submitted by Ecosphere dated 8-21-95
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

APPROVED
AS AMENDED

NOV 3 0 1995

DISTRICT MANAGER

District i PO Box 1980, Hobbs, NM 88241-1980 District ii PO Drawer DD, Artesia, NM 88211-0719 District iii 1000 Rio Brazos Rd., Aztec, NM 87410 District iV

PO Box 2088, Santa Fe, NM 87504-2088

W/321 37 - W/321 37

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office
PO Box 2088
State Lease - 4 Copies

711 1:19

Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT' ....

API Number	<sup>1</sup> Pool Code	' Pool Name			
30-039- <i>25550</i>	72319/71599	Blanco Mesaverde/Basin Dakota			
· Property Code		Property Name Largo Unit	* Well Number 287 D		
OGRID No. 14538		Operator Name N OIL INC.	Elevation 6736		

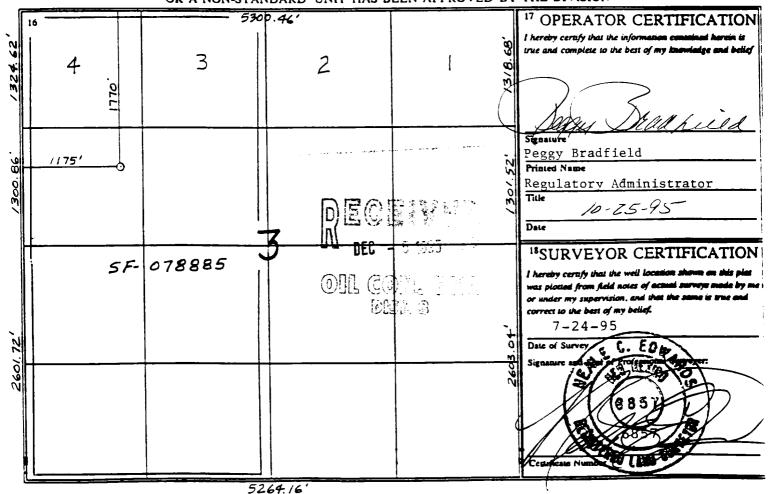
#### 10 Surface Location

UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	3	25 N	6 W		1770	North	1175	West	R.A.
Il Daving Mala Lagrana If Different From Surface									

#### 11 Bottom Hole Location If Different From Surface

UL or lot ac.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West tipe	County
12 Declicated Act	'a Joint	or infill 14	Consolidatio	n Code 14 (	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATIONS PLAN

Well Name: Canyon Largo Unit #287E

1770'FNL, 1175'FWL Section 3, T-25-N, R-6-W Location:

Rio Arriba County, New Mexico

Latitude 36° 25' 33", Longitude 107° 27' 33"

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6736'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	590'	
Ojo Alamo	590'	2407'	aquifer
Kirtland	2407'	2691'	4441101
Fruitland	2691'	2873'	gas
Pictured Cliffs	2873'	3001'	gas
Lewis	3001'	3741'	,
Chacra	3741 <b>'</b>	4488'	qas
Mesa Verde	4488'	4532'	salt water
Menefee	4532'	5086'	salt water
Point Lockout	5086'	5337'	gas & oil
Mancos	5337'	6250'	
Gallup	6250'	6701'	gas & oil
Juana Lopez	6701 <b>′</b>	7034 <b>′</b>	gas
Greenhorn	7034'	7086'	gas & oil
Graneros	7086'	7139'	gas
Two Wells	7139'	7222'	
Paguate	7222'	7254'	
Cubero	7254'	7339'	
Encino Canyon	7339'	7498'	
Morrison	7498'		
Total Depth	7550'		

#### Logging Program:

Mud Logs/Coring/DST -

Mud logs - 2650' to TD Coring - none DST - none

Electric logs - DIL/SP/GR; CDL/CNL/GR; ML

#### Mud Program:

Interval	Type	Weight	Vis.	Fluid Lo	SS
0- 320'	Spud	8.4-8.9	40-50	no cont	rol
320-7550'	LSND	8.4-9.1	30-60	no cont	rol

Pit levels will be visually monitored to detect gain or loss of fluid control.

#### Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 320'	8 5/8"	24.0#	K-55
7 7/8"	0' - 7550'	5 1/2"	17.0#	K-55

#### Tubing Program:

0'	-	7550 <b>'</b>	1	1/2"	2.90#	J-55	EUE 10rd
0 1		5081'	1	1/2"	2.76#	J-55	IJ 10rd

