

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. CRASS DESIGNATION AND SERIAL NO.

SF-078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo U #287M

9. APIWELLNO.

30-039-25550

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 3 T-25 N R-6-W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

6731 GR, 6744 KB

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

0-7505

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORRED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP ☐ PLUG BACK ☐ DIFF. CEMER ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1770'FNL, 1175'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-31-95

16. DATE T.D. REACHED

1-12-96

17. DATE COMPL. (Ready to prod.)

2-7-96

18. ELEVATIONS (OF RKB, RT, CR, ETC.)*

20. TOTAL DEPTH, MD & TYD

7505

21. PLUG. BACK T.D., MD & TYD

22. IF MULTIPLE COMPL. HOW MANY*

2

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

5088-5292 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-ML-SP-GR, IPL, FMI, CMR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED

8 5/8 24# 399 12 1/4 490 cu.ft.

5 1/2 17# 7498 7 7/8 2827 cu.ft.

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

30. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

1 1/2 5299 5350

31. PERFORATION RECORD (Interval, size and number)

5088, 5092, 5093, 5098, 5101, 5125

5136, 5143, 5152, 5156, 5160, 5163

5182, 5200, 5204, 5207, 5216, 5249

5268, 5277, 5292

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5088-5292 92,000# 20/40 Arizona sd

1513 bbl 35# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

2-7-96 Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

2-7-96 24

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 315 SI 1079 2 217 18

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE Regulatory Administrator

2-14-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

FEB 23 1996

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2144'	2358'	White, cr-gr ss.	Ojo Alamo	2144'	
Kirtland	2358'	2666'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2358'	
Fruitland	2666'	2847'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2666'	
Pictured Cliffs	2847'	2976'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2847'	
Huerfanito Bentonite*	3258'	3722'	White, waxy chalky bentonite	Lewis	2976'	
Chacra	3722'	4483'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Huerfanito Bent.	3257'	
Cliff House	4483'	4521'	ss. Gry, fine-grn, dense sil ss.	Chacra	3722'	
Menefee	4521'	5056'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4483'	
Point Lookout	5056'	5322'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4521'	
Mancos	5322'	6232'	Dark gry carb sh.	Pt. Lookout	5056'	
Gallup	6232'	6684'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5322'	
Greenhorn	7000'	7054'	Highly calc gry sh w/thin lmst.	Gallup	6232'	
Graneros	7054'	7146'	Dk gry shale, fossil & carb w/pyrite incl.	Juana Lopez	6684'	
Dakota	7146'	7438'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7000'	
Morrison	7438'	7505'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Graneros	7054'	
				Dakota	7146'	
				Morrison	7438'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)