UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			5.	Lease Number
1. Type of Well GAS		6.		SF-078885 If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of Operator				-
BURLINGTON RESOURCES	- 414 40101111			G
OIL & GAS COMPANY 3. Address & Phone No. of Operator		8.	Canyon Largo U #287	
PO Box 4289, Farmington, NM 87499 (505) 326-9700				9.
4. Location of Well, Footage, Sec., T, R, M 1770'FNL, 1175'FWL, Sec.3, T-25-N, R-6-W, NMPM			10.	Field and Pool
		11	11.	Blanco MV/Basin DK County and State Rio Arriba Co, NM
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12. CHECK APPROPRIATE BOX TO IND Type of Submission	Type of Act		OIREK	DAIA
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0.1 D.		_ New Co		
Subsequent Report		_ Non-Ro Water		Fracturing Ff
Final Abandonment	Altering Casing			
	X Other - Commingle			•
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Commingle Procedure

9-29-97

Canyon Largo Unit No. 287M

DPNO 35671A and 35671B

Dakota / Mesa Verde

1770' FNL & 1175' FWL, Sec. 03, T25N R6W

Rio Arriba County, NM

Project Summary: The Canyon Largo Unit No. 287M is a dual Dakota / Mesa Verde well completed early in 1996. This well is currently produced with a stop clock with 12 hours of production per day and 12 hours shut-in. By commingling the zones i expect to maximize production by producing 24 hours per day through one tubing string.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD. BLM, and Burlington regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCI water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead. Note: try to minimize the amount of fluid put on the Dakota and never put fresh water on it.
- 3. POOH with 1-1/2" tubing from Mesa Verde side laying it down. Send to yard for inspection. POOH with 1-1/2" tubing from Dakota side. The seal assembly in the Model D requires straight pick up to release (no latch). If seal assembly will not release then cut tubing above packer and jar seal assembly loose. Note: The seal assembly was installed in early 1996, so it is likely that it will come free easily.
- 4. Pick up mill and packer plucker and RIH. Mill over Model D slips and POOH with packer.
- 5. RIH with 4-3/4" bit and tag for fill. If fill covers any perforations, then clean out with air to PBTD. POOH.
- 6. Rabbit tubing in derrick. RIH with 1-1/2" production tubing as follows: Expendable check, 1 jt., SN, 1-1/2" tubing. Hang tubing at approximately 7300' (within 30'). Broach tubing to be certain that plunger will travel. ND BOP, NU single string wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.
- 7. Production Operations will install the plunger lift equipment.

Recommende	ed: X1 Mulliff 9/29/97 Operations Engineer
Approval:	Drilling Superintendent

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Canyon Largo Unit No. 287M

Spud: 12/31/95 1st Delivered: 4/24/96

Elevation: 6731' GL, 6744' DF

Workovers: None

Current -- 9/29/97

DPNO: 35671A, 35671B Dakota / Mesa Verde Dual

1770' FNL, 1175' FWL Unit E, Sec. 03, T25N, R06W, Rio Arriba County, NM Lat/Long: 36°25.84", -107°27.55"

