

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1770' FNL, 1175' FWL, Sec. E 3, T-25-N, R-6-W, NMPM

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo U #287M

9. API Well No.
30-039-25550

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay Add

13. Describe Proposed or Completed Operations

It is intended to add pay to the Dakota formation on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 11 1998

OIL COR. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthaus Title for Regulatory Administrator Date 6/3/98
VKH

(This space for Federal or State Office use)

APPROVED BY: [Signature] Title [Signature] Date 6/3/98

CONDITION OF APPROVAL, if any:

(2)

NLM

**Supplemental Procedure
Clean Out Two Packers, Add Dakota Perforations (Encinal Canyon)
and Change Out Tubing To 2-3/8"**

6/1/98

**Canyon Largo Unit No. 287M
DPNO 35671A and 35671B
Dakota / Mesa Verde
1770' FNL & 1175' FWL, Sec. 03, T25N R6W
Rio Arriba County, NM**

Project Summary: This well was commingled in May, 1998. The donut on the wellhead is leaking and we plan to lay down the 1-1/2" tubing and install 2-3/8" tubing. In the process we will remove the permanent packers from the wellbore.

1. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send donut in to be repaired or replaced.
2. POOH with 1-1/2" tubing laying it down. Pick up a new (or yellow band) string of 2-3/8" 4.7# J-55 tubing. RIH with a 4-3/4" metal muncher mill on 2-3/8" tubing and mill over the slips of the Baker F-1 packer at 7320', POOH. RIH with a spear for the 3.000" ID seal bore (remember there are two 5' extensions) and recover the body of the F-1 packer. RIH with a spear for the Model D packer body (2.688" ID) at 7435' and recover the Model D packer body.
3. MIRU Basin Wireline. RIH with 3-3/8" casing guns loaded with Owen HSC-3125-306T charges (12 g). Perforate from 7330'-45' and from 7295'-7310' with 1 shot per foot. POOH with perforating guns and RDMO wireline company.
4. RIH with 2-3/8" production tubing as follows: Notched collar, expendable check, 1 jt., SN, 2-3/8" tubing. Clean out with air to PBTD of 7450'. Hang the production tubing at approximately 7420'. Broach tubing to be certain that plunger will travel. ND BOP, NU wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.
11. Production Operations will install the plunger lift equipment.

Recommended: 
Operations Engineer

Approval: _____
Drilling Superintendent

Kevin Midkiff: (Office) – 326-9807
(Pager) – 564-1653
(Home) – 324-8596

Ward Arnold (Production Foreman)
(Office) – 326-9846
(Pager) – 326-8340

Canyon Largo Unit No. 287M

Sold: 12/31/95
 1st Delivered: 4/24/96
 Elevation: 6731' GL, 6744' DF
 Workovers: 5/98 - Commingled zones. Cleaned
 out scale across the Burro Canyon with 10%
 HCl. Treated the Encinal Canyon with 70 tons
 of CO₂.

Current -- 6/1/98

DPNO: 35671A, 35671B
 Dakota / Mesa Verde Commingled

1770' FNL, 1175' FWL
 Unit E, Sec. 03, T25N, R06W, Rio Arriba County, NM
 Lat/Long: 36°25.84", -107°27.55"

