

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

NAME OF OPERATOR
m Ridge Resources, Inc. (214) 696-8090

ADDRESS AND TELEPHONE NO.
25 Greenville Ave., Suite 1305, Dallas, Tx. 75206

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850' FNL & 1830' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
30-039-25608

5. LEASE DESIGNATION AND SERIAL NO.

BIA #69

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Apache #1

9. API WELL NO.

30-039-25608

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

6 17-24n-5w NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

28-97 4-10-97 5-5-97 6,660' GR

TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

977' (KB) 6,937' (KB) → All

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

751-6,760' & 6,777' - 6,816' (All Dakota)

TYPE ELECTRIC AND OTHER LOGS RUN

sed Hole Neutron, Cement Bond. Density. Induc. Gamma Ray

25. WAS DIRECTIONAL SURVEY MADE Yes

27. WAS WELL CORED No

8" 24 354' KB 12-1/4" 200 sx & to surface
1 1/2" 11.6 6,972' KB 7-7/8" 1710 sx & to surface

RECEIVED
MAY - 2 1997

OIL CON. DIV.
DIGIT 3

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6,742' KB	

PERFORATION RECORD (Interval, size and number)

perforated 9' + 39' with 4 shots/foot
=0.41". Formation broke down @ 3634#
P 3520#, AIR 37 BPM, ISIP 2380#

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,751'-6,760'	34,000 gal 30# linked-gel
	50 ton 20/40 Ottawa sand
	Zero 15% HCl

PRODUCTION

1. FIRST PRODUCTION 2. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3. WELL STATUS (Producing or shut-in)
5-97 Flowing Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
28-97	3 hr	3/4"	→	0.08	280	0.41*	

W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
800	1,800	→	2	2240	10*	>50 ⁰

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

ared. No sales. SI awaiting C-104 approval. D. Endsley

LIST OF ATTACHMENTS
logs forwarded by Halliburton.

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Wood TITLE Consultant DATE 4-30-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
			LOW. DAKOTA (6,777'-6,816') COMPLETION DATA Formation broke down @ 2670#, ATP 2696#, AIR 40 BPM, ISIP 2250# 68,000 gal 30# linked gel 51 ton 20/40 Ottawa sand 500 GAL 15% HCl	OJOALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CLIFFHOUSE MENELEE PT. LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA BURRO CANYON	1830 2030 2210 2360 3897 3970 4538 4725 5640 6550 6655 6750 6848		