## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on Wel	lls		
1. Type of Well			5.	Lease Number SF-078885 If Indian, All. or
GAS				Tribe Name
. Name of Operator	<u> </u>	<del></del>	7.	Unit Agreement Name
<del>-</del>				
RESOURCES OIL	& GAS COMPANY	_	8.	Canyon Largo Unit Well Name & Number
B. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	Canyon Largo U #250 API Well No. 30-039-25720
4. Location of Well, Footage, Sec., T, R, M			10.	Field and Pool
1155 FSL, 1130'FEL, Sec. 1, T-25-N, R-6-W, NMPM				Blanco MV/Basin DK
DHC-1663			11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INI			OTHER	DATA
Type of Submission	Type of A			
_X_ Notice of Intent	Abandonment			
Cubacquent Benert	Recompletion Plugging Back	New Con: Non-Rou		
Subsequent Report	Casing Repair	Non-Rod Water Si		
Final Abandonment	Altering Casing _X_ Other -			
13. Describe Proposed or Comp.	leted Operations			<del></del>
rigless completion with 30,500 SCF pe SCF per sack of Ni of Nitrogen all us 5 pps Gilsonite, 0 We will then tail 0.4 pps fluid loss bumping the plug w	the cement on the producement job to a single of the lead cement will be sack of Nitrogen, the trogen, then 280 sacks sing a base cement constant with 1340 sacks Claim with 1340 sacks Claim with 1340 sacks Claim with cap the foam certicle (cap slurry volume constant with cap the foam certicle (cap slurry volume constant with cap the foam certicle (cap slurry volume constant with the cap slurry volume cap slurry volume constant with the cap slurry volume cap	stage cement consist of the consist of the consist of the consisting of the consisting of the consisting consi	t jok 200 s inj vith 8 class ne 150 50 poz 1008	to facilitate sacks injection jected with 58.75 86.95 SCF per sack "G" 50/50 poz with 02 cu.ft., 80% excess z with 5 pps Gilsonit excess) After cks Class "B" cement
14. I hereby certify that the Signed May Malhue	foregoing is true and		r_Dat	e 1/16/98