

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

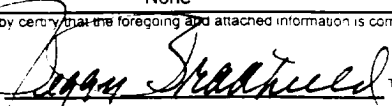
SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1014-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078880	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN ALLOTTEE OR TRIBE NAME _____	
3. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME Canyon Largo Unit	
4. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Canyon Largo Unit #255E	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1165'FNL, 1100'FWL. At top prod. interval reported below At total depth _____				9. API WELL NO. 30-039-25749	
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 13, T-25-N, R-7-W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico			
14. DATE SPUNDED 12-16-97	15. DATE T.D. REACHED 1-1-98	16. DATE COMPL. (Ready to prod.) 5-5-98	17. ELEVATION(S) OF RKB, RT, BR, ETC.* 6846 GR. 6858 KB	18. ELEV. CASINGHEAD	
19. TOTAL DEPTH MD & TVD 7485	20. PLUG BACK T.D. MD & TVD 7428	21. IF MULTIPLE COMPL. HOW MANY* _____	22. INTERVALS DRILLED BY _____	23. ROTARY TOOLS	24. CABLE TOOLS
25. PRODUCTION INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7034-7253 Dakota				26. WAS DIRECTIONAL SURVEY MADE Yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN AIT-ML-SF-GR, APS-LDS-GR, DSI, FMI, CMR				28. WAS WELL CORED Yes	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		23#		354	
4 1/2		10.5# & 11.6#		7476	
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
31. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
32. PERFORATION RECORD (Interval, size and number)					
7034, 7036, 7048, 7050, 7060, 7062, 7102, 7148, 7150, 7158-7171, 7133, 7187, 7210, 7212, 7233-7253					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7034-7212		946 bbl 25# x-link gel, 60.000# 20/40 tempered sd			
7233-7253		1900 gal diesel			
34. PRODUCTION					
DATE FIRST PRODUCTION 5-5-98		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5-5-98		HOURS TESTED		CHOKE SIZE	
FLOW-TUBING PRESS. SI 850		CASING PRESSURE SI 1748		CALCULATED 24-HOUR RATE	
35. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold					
36. LIST OF ATTACHMENTS None					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Regulatory Administrator		DATE 5-12-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
MAY 21 1998
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2030'	2239'	White, cr-gr ss.			
Kirtland	2239'	2523'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2523'	2714'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2030'	
Pictured Cliffs	2714'	2851'	fn gry, fine grn, tight ss.	Kirtland	2239'	
Lewis	2851'	3112'	Shale w/siltstone stringers	Fruitland	2523'	
Huerfianto Bentonite*	3112'	3574'	White, waxy chalky bentonite	Pic. Cliffs	2714'	
Chacra	3574'	4272'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	2851'	
Cliff House	4272'	4356'	ss. Gry, fine-grn, dense sil ss.	Huerfianto Bent.	3112'	
Menefee	4356'	5008'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3574'	
Point Lookout	5008'	5211'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4272'	
Mancos	5211'	6064'	Dark gry carb sh.	Menefee	4356'	
Gallup	6064'	6929'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5008'	
Greenhorn	6929'	6991'	Highly calc gry sh w/thin lmst.	Mancos	5211'	
Graneros	6991'	7032'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6064'	
Dakota	7032'	7302'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	6929'	
Morrison	7302'	7485'	Interbed grn, brn & red waxy sh & fine to coarse grn ss			

38. GEOLOGIC MARKERS

Core #1: 7241-7248',
recovered 5'
Core #2: 7248-7276',
recovered 27'
Core #3: 7276-7284,
no recovery,
Core #4: 7285-7308
recovered 22'

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)