## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			ices and Reports o	n Wells			
			<del></del>	· · · · · · · · · · · · · · · · · · ·	·	5.	Lease Number
	e of We	əll	<b>့</b> ဂိ	L. S. Berner	المبتدئ والمساويين	6.	SF-078885 If Indian, All. or Tribe Name
					_	7.	Unit Agreement Nam
	_	perator					
名	ESO	UKCES <sup>N</sup> OIL	& GAS COMPANY				Canyon Largo Unit
						8.	Well Name & Number
		Phone No. of Opera 289, Farmington, NM		9700		9.	Canyon Largo U #25 API Well No. 30-039-25720
1. Loc	ation	of Well, Footage, S	ec., T, R, M			10.	Field and Pool
115	5 FSL,	1130'FEL, Sec. 1, T	-25-N, R-6-W, NMPM			11.	Blanco MV/Basin DK County and State
DHC	-1663						Rio Arrika Co, NM
12. CH	ECK API	PROPRIATE BOX TO IN	DICATE NATURE OF N	OTICE,	REPORT, (	OTHER	DATA
	e of Su	ubmission	Type	of Acti	ion		
	No	otice of Intent	Abandonment Recompletion		Change of New Con		
	X Sı	ubsequent Report	Plugging Bac		_ New Con: Non-Rout	tine 1	Fracturing
		and offered trabets	Casing Repai	r	Water Sl	nut o	££
	F:	inal Abandonment	Altering Cas	ing	Convers	ion to	Injection
			X Other - Spud				
13.	Descri	be Proposed or Comp		· 			
	1-24-98	8 MIRU. Spud well TIH w/8 jts 8 Cmtd w/275 sx	leted Operations  @ 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST& Class "B" neat cmt Circ 20 bbl cmt to	8. Drill C csg, w/3% c	set @ 351 calcium ch ce. WOC.	l'. Pu nlorio	ump 20 bbl wtr aheadie, 0.25 pps Cellofi
	1-24-98	8 MIRU. Spud well TIH w/8 jts 8 : Cmtd w/275 sx (325 cu.ft.).	leted Operations  @ 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST& Class "B" neat cmt Circ 20 bbl cmt to	8. Drill C csg, w/3% c	set 3 351 calcium ch ce. WOC. nin, OK.	l'. Pu nlorio Drill.	·
	1-24-98	8 MIRU. Spud well TIH w/8 jts 8 : Cmtd w/275 sx (325 cu.ft.).	leted Operations  @ 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST& Class "B" neat cmt Circ 20 bbl cmt to	8. Drill C csg, w/3% c	set 3 351 calcium ch ce. WOC. nin, OK.	l'. Pu nlorio Drill.	ump 20 bbl wtr aheac ie, 0.25 pps Cellofl
	1-24-98	8 MIRU. Spud well TIH w/8 jts 8 : Cmtd w/275 sx (325 cu.ft.).	leted Operations  @ 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST& Class "B" neat cmt Circ 20 bbl cmt to	8. Drill C csg, w/3% c	set 3 351 calcium ch ce. WOC. nin, OK.	l'. Pu nlorio Drill.	ump 20 bbl wtr aheadie, 0.25 pps Cellofling ahead.
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	1-24-98	8 MIRU. Spud well TIH w/8 jts 8 : Cmtd w/275 sx (325 cu.ft.).	leted Operations  @ 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST& Class "B" neat cmt Circ 20 bbl cmt to	8. Drill C csg, w/3% c	set 3 350 calcium ch ce. WOC. min, OK.	l'. Pu	imp 20 bbl wtr aheadie, 0.25 pps Cellofing ahead.
	1-24-9	8 MIRU. Spud well TIH w/8 jts 8 : Cmtd w/275 sx (325 cu.ft.).	leted Operations  0 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST&  Class "B" neat cmt  Circ 20 bbl cmt to  BOP & csg to 600 p	8. Dril C csg, w/3% c surfac si/30 r	set 3 350 calcium ch ce. WOC. min, OK.	l'. Pu	imp 20 bbl wtr aheadie, 0.25 pps Cellofing ahead.
	1-24-99	8 MIRU. Spud well TIH w/8 jts 8 Cmtd w/275 sx (325 cu.ft.). 8 WOC. NU BOP. PT	leted Operations  0 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST&  Class "B" neat cmt  Circ 20 bbl cmt to  BOP & csg to 600 p	8. Dril C csg, w/3% c surfac si/30 r	set 3 350 calcium chee. WOC. min, OK.	l'. Punloric	imp 20 bbl wtr aheadie, 0.25 pps Cellofing ahead.
14. Signec	1-24-99	8 MIRU. Spud well TIH w/8 jts 8 Cmtd w/275 sx (325 cu.ft.). 8 WOC. NU BOP. PT	leted Operations  0 7:00 p.m. 1-24-9  5/8" 23.# M-50 ST&  Class "B" neat cmt  Circ 20 bbl cmt to  BOP & csg to 600 p	8. Dril C csg, w/3% c surfac si/30 r	set 3 353 calcium ch ce. WOC. min, OK.	l'. Punloric Drill.  r_Dat	imp 20 bbl wtr aheadie, 0.25 pps Cellofing ahead.

FEB 13 1998