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BUQUERQUE NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

BIA #10

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla 1-R

9. API Well No.

30-039-25797

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc. (505) 326-7099

3. Address and Telephone No.

312 W. LaPlata St., Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SENW F4-24n-5w

BHL: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @1630 3-21-98. Drill 12-1/4" hole to 362' KB. Ran 8 jts 8-5/8" 24# K-55. Set @ 360' KB. RU Cementers Inc. and cement w/ 250 sx Class G w/ 2% CaCl₂ + 1/4 #/sk Flocele. Displace w/ 20 bbl water. Circulated 15 bbl cement to surface. Bump plug to 500 psi. Held fine.

Reached 7,255' KB TD @ 2100 4-3-98. Ran 164 jts 5-1/2" 17# J-55 to 7,254' KB. Stage tool @ 5,210'. RU Halliburton and cement in 2 stages. Cement 1st stage w/ 508 sx 50/50 Poz and 2% gel, 1/4 #/sk Flocele + .3% Halad 344. Displace w/ 119.5 bbl water. Bump plug. Held pressure. Drop opening bomb and circulate 60 bbl cement to surface. Circulate 4 hrs between stages. Cement 2nd stage w/ 1070 sx Halliburton Lite cement w/ 6% gel, 5 #/sk Gilsonite, and 1/4 #/sk Flocele as lead. Follow with 100 sx Class B as tail. Displace w/ 120 bbl water. Circulate 50 bbl cement to surface. Bump plug. Held fine. Plug down @ 1209 4-6-98. Slope tests attached.

cc: BIA, BLM-ADO (+OCD), BLM-SO, Elm (D+F), Tribe

14. I hereby certify that the foregoing is true and correct

Signed

Consultant (505) 466-8120

4-8-98

Title

Date

(This space for Federal or State office use)

Approved by

Lands and Mineral Resources

Title

Date

Conditions of approval, if any: