Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE \* (See other instructions on reverse side)

FORM APPROVÉD OMB NO. 1004-0137 Expires: February 28, 1,995

BUREAU OF LAND MANAGEMENT LEASE DESIGNATION AND SERIAL NO. **CONT 145** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG \* JICARILLA 1a. TYPE OF WELL UNIT AGREEMENT NAME GAS WELL OIL WELL OTHER b. TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO. WORK NFW DEEP-DIFF. **JICARILLA K #16E** WELL **OVER** ΕN RESVR. OTHER 2. NAME OF OPERATOR 9. API WELL NO **CONOCO INC** 30-039-25841 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 **BASIN DAKOTA** LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR At surface 1190' FNL - 1060' FEL, UNIT LETTER 'A' ARFA At top prod. Interval reported below At total depth SEC. 12, T25N-R05W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE **RIO ARRIBA COUNTY** NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEV. (DF, RKB, RT, GR, ETC) \* 19. ELEV. CASINGHEAD 11/02/00 02/06/01 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D. MD. & TVD 22. IF MULTIPLE COMPL. HOW MANY \* 23. INTERVALS DRILLED BY ROTARY CARLE 7780' 7687 **TOOLS** TOOLS 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* WAS DIRECTIONAL 25. SURVEY MADE **BASIN DAKOTA 7556' - 7755'** 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/CCL, TDT 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 12-1/4" 36#, J-55 510 12-1/4' 300 S 4-1/2" 10.5#, J-55 7775 8-3/4" 1635 S 29 LINER RECORD 30. **TUBING RECORD** SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT \* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 7565 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL LISED **BASIN DAKOTA 7556' - 7755'** PLEASE SEE SUBSEQUENT FOR DAILY DETAILS. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shut-in) **FLOWING** P (DHC#1944 MV/DK) 02/06/01 DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO **PERIOD** 24 HRS 02/05/01 1/2" 5 BBLS 726 MCFPD 13 BBLS CALCULATED 24 - HR FLOW. TUBING CASING PRESSURE OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API **PRESS** RATE (CORR) 5 BBLS 726 MCFPD 13 BBLS 110# # 550# # 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SOLD Willis Gissenhaner L&R Construction 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within instruction.

## Conoco Inc. Jicarilla K 16E Formation Tops Unit Ltr. A - Sec. 12-T25N-R5W, Rio Arriba Co., NM

Ojo Alamo	2803
Fruitland Fma	2994
Pictured Cliffs	3344
Lewis	3474
Chacra	4236
Cliffhouse	5041
Menefee	5051
Point Lookout	5542
Mancos	5872
U. Gailup	6573
M. Gallup	6858
Sanostee	7168
Greenhorn	7474
Graneros	7533
Dakota	7554