

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

5. LEASE DESIGNATION AND SERIAL NO.

NM98693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NM 1002-13

8. FARM OR LEASE NAME, WELL NO.

Elk Com No. 1

9. API WELL NO.

30 - 039 - 25874

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Section 3, T25N, R2W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

B. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. NAME OF OPERATOR

McElvain Oil & Gas Properties Inc.

3. ADDRESS AND TELEPHONE NO.

1050 17th Street, Suite 710, Denver, CO 80265 (303) 893-0933

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1080' FNL - 1500' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

NA

NA

15. DATE SPUDDED

7/3/98

16. DATE T.D. REACHED

7/20/98

17. DATE COMPL. (Ready to prod.)

1/13/99

18. ELEVATIONS (DP, RAB, RT, GR, ETC.)

7613' GL

19. ELEV. CASINGHEAD

7613'

20. TOTAL DEPTH, MD & TVD

6396'

21. PLUG BACK T.D., MD & TVD

6349'

22. IF MULTIPLE COMPL.,

HOW MANY?

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Mesa Verde: 5065 - 6301'

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction/Compensated Density & Neutron: 6396 - 334'

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	WOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625"/J-55	36	334'	12.250"	224.2 cf - surface	none
7.000"/J-55	20	4151'	8.750"	Stage 1: 427 cf - 2160' ✓	none
				Stage 2: 574 cf - 1284' ✓	DV Tool & 2124'
4.500"/J-55	10.5	4039-6395'	6.250"	434.2 cf - 4039'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	6069'	NA

32. PERFORATION RECORD (Interval, size and number)

5989-6105': 21 - 0.34"

5580-5915': 25 - 0.32"

5083-5511': 30 - 0.32"

ACCEPTED FOR RECORD

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5989-6105'	124,656 gals wtr / 100,000 # 20/40
5580-5915'	141,624 gals wtr / 114,000 # 20/40
5083-5511'	56,777 gals 60Q / 190,000 # 20/40

34. PRODUCTION

DATE FIRST PRODUCTION

NA

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flow

WELL STATUS (Producing or shut-in)

WOPL

DATE OF TEST

1/13/99

HOURS TESTED

7 day SIP

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL-BBL.

GAS-MCF.

WATER-BBL.

GAS-OIL RATIO

No flow

FLOWING TUBING PRESS.

1669

CASING PRESSURE

1731

CALCULATED 24-HOUR RATE

OIL-BBL.

GAS-MCF

WATER-BBL.

OIL GRAVITY-API CORR.

No flow

35. DISPOSITION OF CWS (sold, used for fuel, vented, etc.)

WOPL

TEST WITNESSED BY

Joe Elledge

36. LIST OF ATTACHMENTS

Deviation Report

37. I hereby certify that the foregoing and specified information is complete and correct as determined from all available records

SIGNED

S. E. Fickell

TITLE Agent

DATE March 11, 1999

REPORT OF WORK DONE - SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS, TEMPERATURE, CORRELATION, AND ALL OTHER DATA, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND REMARKS.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	REAS. DEPTH	REAS. DEPTH
Pictured Cliffs	3945'	4050'	SS - gas	San Jose	surface	surface
Cliff House	5576'	5710'	SS - gas	Nacimiento	1987'	1987'
Menefee	5710'	5989'	SS/coal - gas	Ojo Alamo	3517'	3517'
Pt. Lookout	5989'	6301'	SS - gas	Fruitland	3700'	3700'
				Pictured Cliffs	3845'	3845'
				Lewis	4050'	4050'
				Nesa Verde	5065'	5065'
				Cliff House	5576'	5576'
				Menefee	5710'	5710'
				Pt. Lookout	5989'	5989'
				Upper Mancos	6301'	

30 GEOLOGIC MARKERS