

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-26201
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Elk Corn 10
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator McElvain Oil & Gas Properties, Inc.	
3. Address of Operator 1050 17th Street, Suite 710 Denver CO 80265	
4. Well Location Unit Letter <u>H</u> : <u>1975</u> Feet From The <u>North</u> Line and <u>950</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>25N</u> Range <u>2W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7403' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

11/19/99. Drill 6 1/4" hole to 3806' to 6100'. Ran 60 joints of 4 1/2", 10.5# ST&C casing (2470.45') Hang TIW liner hanger with bottom of liner at 6099' KB and top at 3628.55'. Dowell cemented liner with 150 sacks 65/35 Class B Poz mix with 6% D20, 0.25# per sack D29, 0.3% D112 and 0.1% D46 and tailed in with 75 sacks Class B with 0.4% D60, 0.15% D65 and 0.1% D46 with 20 bbls CW7 ahead. Bumped plug at 10:10 AM, 11/19/99 to 1800 psig. Released pressure, latch down plug held. Closed pipe rams and pressured casing to 1000 psi, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna M. Griego TITLE Expl. & Prod. Administrator DATE Nov. 24, 1999
TYPE OR PRINT NAME Anna M. Griego TELEPHONE NO. 303-893-0933

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PEREZ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 6 1999

CONDITIONS OF APPROVAL, IF ANY:

* Report Cement Top