

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-039-26201

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

Lease Name or Unit Agreement Name

EIK Com 10

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESER ☐

OTHER ☐

2. Name of Operator

McElvann Oil & Gas Properties

3. Address of Operator

PO Box 2148 Santa Fe, nm 87504-2148

Well No.

1

4. Well Location

Unit Letter H : 1975 Feet From The North Line and 950 Feet From The East Line

Section

10

Township

25N

Range

2W

NMPM

Bio Arriba

County

10. Date Spudded

11-12-99

11. Date T.D. Reached

11-24-99

12. Date Compl. (Ready to Prod.)

1-11-00

13. Elevations (DF& RKB, RT, GR, etc.)

7403' GL

14. Elev. Casinghead

15. Total Depth

6100' KB

16. Plug Back T.D.

6048'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

6100'

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Point Lockout 5730' - 5808'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Microlog, SDL, DSEN, DILT, Short guard

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36*	670'	12 1/4"	350 SXS Class B 3% CaCl	Circ to Surface
7"	20*	3806'	8 3/4"	Stage 1: 200 SXS	
				Stage 2: 250 SXS Circulated	to surface
				570	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3628	6099	225		2 3/8"	5744	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1 shot per foot at 2 foot intervals between 5748' to 5755', 5762', 5771 to 5773' and 5782' to 5805'	DEPTH INTERVAL
23 shots total	AMOUNT AND KIND MATERIAL USED
	5748' to 5808'
	81,240 lbs 20/40 mesh sand
	94,000 gallons slick 2% KCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-21-00	Flowing	Producing
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Anna McGreevy

Printed Name

Anna McGreevy

Title

ESP Admin

Date

1/20/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>3300'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3441</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3586'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5318'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5500'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5730'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology