

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.

NM01397

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.

1050 17th Street, Suite 710 Denver, CO 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FNL - 1330' FEL

Section 4, T25N, R2W, NMPM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cougar Com 4

8. Well Name and No.

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9. API Well No.

30-039-26204

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Intermediate Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/28/99: Drill 8 1/4" hole from 335' to 3993'. Ran 96 joints 7" 20# ST&C casing with DV tool, float collar and guide shoe. Cement first stage with 160 sacks 65/35 Class B Pozmix and tailed in with 100 sacks Class B (all cement containing 5# per sack gilsonite and 1/4# per sack celloflake). Full returns throughout job. Bumped plug at 4:30 AM 12/5/99 with 1350 psi. Float held OK. Pressured up to 2400 psi and opened DV tool at 1995'. Circulated with rig pump and did not recover any cement, only mud flush. Differential pressure looked good so believe cement is near DV tool. Circulate with rig pump between stages. Full returns.

Cement second stage with 200 sacks 65/35 Class B Pozmix and tailed in with 50 sacks Class B (all cement containing 5# per sack gilsonite and 1/4# per sack celloflake). Full returns throughout job. Bumped plug at 10:50 AM, 12/5/99 at 1800 psi and closed DV tool. Bled pressure, very little bleed back, DV tool holding. Circulated 20 bbls good cement to pit. Set slips with weight indicator reading 90,000 lbs. Cut off 7" casing. Nipple up. Pressure test BOP, casing and manifold to 1500 psi. Held OK.

NEED CA

14. I hereby certify the foregoing is true and correct

Signature Anna M. Thiegs

Title Expl. & Prod. Administrator

Date December 7, 1999

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title Perms Eng.

Date 02/07/00

Please, make sure casing setting depth is indicated on future surveys