

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

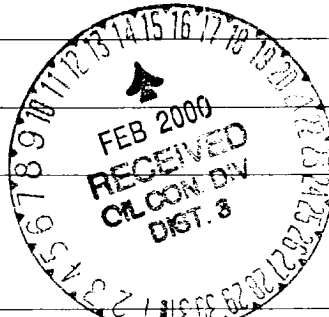
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 710 Denver, CO 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1825' FNL - 1330' FEL
Section 4, T25N, R2W, NMPM



5. Lease Designation and Serial No.

NM01397

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cougar Com 4

8. Well Name and No.

1

9. API Well No.

30-039-26204

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Production Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/6/99 Drill 6 1/4" hole to 6292' Run 60 joints 4 1/2" 10.5# ST&C K-55 casing and TIW liner hanger. Cement 4 1/2" liner with 175 sacks 65/35 Class B Pozmix with 6% gel and 1/4# per sack celloflake followed by 100 sacks Class B with 1/4# per sack celloflake. Displace backside the long way and recovered no cement. Top of liner is at 3862.49' with liner landed at 6283' for 134.51' overlap in 7" casing. Preceded job with 10 bbls gel water and 10 bbls water. Displaced with 66.56 bbls water. Plug down at 11:22 PM.

14. I hereby certify the foregoing is true and correct

Signed Anna M. Huggs

Title Expl. & Prod. Administrator

Date January 31, 2000

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title Petro. Eng.

Date 02-07-00