

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF081332
2. Name of Operator McElvain Oil & Gas Properties, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1050 17th Street, Suite 710, Denver, CO 80265 (505) 325-5220	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1630' FSL - 1550' FWL, Section 10, T25N, R2W NMPM	8. Well Name and No. Badger Com 10 #1
	9. API Well No. 30-039-26400
	10. Field and Pool, or Exploratory Area Blanco Mesa Verde
	11. County or Parish, State Rio Arriba, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4" hole to 3772'. Run 85 joints (3773.55') of 7" 20 ppf, J-55 casing. Casing set at 3768' KB. DV tool at 1813'. Float collar at 3721'. Casing plugged. Shot 3 squeeze holes at 3718'-3719'. Cement Stage 1 with lead slurry of 75 sacks (153 cf) 65/35 Class B Poz with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 12.1 ppg. Tailed in with 100 sacks (140 cf) Type III cement with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 14.5 ppg. Displaced to 2 bbls above squeeze hole. Shut in with 250 psi on casing. WOC 4 hours. Open DV tool. Cement Stage 2 with lead slurry of 200 sacks (408 cf) 65/35 Class B Poz with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 12.1 ppg. Tail in with 50 sacks (70.0 cf) Type III with 5 pps gilsonite and 0.25 pps celloflake. Slurry weight 14.5 ppg. Circulated 2 1/2 bbls (7 sacks) lead slurry to surface. Job completed at 3:27 PM. 09/04/00. WOC 13 hours. Pressure test casing to DV tool and BOPE to 1000# for 10 minutes. Drill out cement and float collar. Shoot 3 squeeze holes at 3745'. Set cement retainer at 3715' and squeeze shoe joint with 25 sacks (35 cf) of Type III cement.

14. I hereby certify the foregoing is true and correct

Signed R. E. Field

Title Agent

Date 10/13/00

(This space for Federal or State office use)

/s/ Patricia M. Hester

Lands and Mineral Resources

Approved by
Conditions of approval, if any:

Title

Date DEC 1 2000